

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
ConocoPhillips Co.3a. Address
P.O. Box 2197, WL3-6085 Houston Tx 772523b. Phone No. (include area code)
(832)486-24634. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 27 T28N R7W SESE 970FSL 1020FEL

5. Lease Serial No.

NMSF078496

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NMNM78413A

8. Well Name and No.

San Juan 28-7 Unit #52A

9. API Well No.

30-039-23982

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba

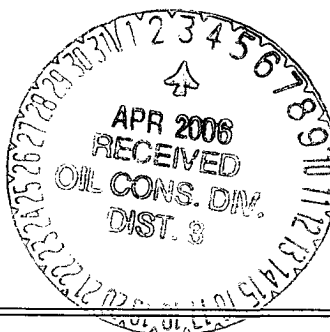
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Clean Out & Tubing Change
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Leaking tubing hanger was replaced. Wellbore cleaned out and treated with corrosion inhibitor. End of tubing now @ 5560'. Daily summary report is attached.

2006 MAR 6 PM 12 20
RECEIVED
070 FARMINGTON NM14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Christina Gustartis

Title Regulatory Specialist

Signature

Date 03/03/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

MAR 30 2006

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCED

Regulatory Summary

SAN JUAN 28-7 UNIT 052A

Stimulate/Cleanout, 2/16/2006 07:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300392398200	RIO ARRIBA	NEW MEXICO	NMPM-28N-07W-27-P	970.00	S	1,020.00	E
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
6,701.00	36° 37' 39.396" N	107° 33' 16.92" W	1/29/1986	2/6/1986			

2/16/2006 07:00 - 2/16/2006 17:30

Last 24hr Summary

MOVE RIG FROM THE SAN JUAN 28-7 #18 TO THE SAN JUAN 28-7 #52A APPROXIMATELY 14 MILE MOVE.

SAN JUAN 28-7 #52A, SEC 27 - T28N - R7W

LAT 36. 62' 76.51"N LONG 107. 55' 47.37"

PJSM WITH ALL PERSONNL ON LOCATION. CHECK LOTO. LOAD OUT AND MOVE RIG TO NEXT LOCATION. SPOT EQUIPMENT, TRUCKS OFF LOCATION @ 1400HRS. RIG UP. SECURE WELL LOCK UP EQUIPMENT, SDON

2/17/2006 07:00 - 2/17/2006 18:00

Last 24hr Summary

PJSM, CHECK LOTO, RIG SERVICE. RIG UP FLOW BACK TANK, FINISH RIGGING UP EQUIPMENT. WAIT ON WOOD GROUP AND BPV. KILL WELL WITH 5 BBLs OF 2% KCL WATER, SET 2 WAY CHECK IN H-SUB, NIPPLE DOWN WELLHEAD AND NIPPLE UP BOPS. RIG UP FLOOR. PRESSURE TEST BLIND RAMS, PIPE RAMS AND VALVES TO 300PSI FOR 10 MINUTES AND 1500PSI FOR 10 MINUTES. TUBING HANGER LEAKING, COULD NOT GET A GOOD CHART TEST, ALL SURFACE EQUIPMENT TESTED OK. NIPPLE UP AND LUBRICATE BPV OUT. PULL AND LAY DOWN TUBING HANGER. HANGER AND MASTER VALVE SENT IN WITH WOOD GROUP TO SERVICE VALVE AND MAKE NEW HANGER WITH BPV THREADS. SECURE WELL LOCK UP EQUIPMENT, SDON

2/20/2006 07:00 - 2/20/2006 18:00

Last 24hr Summary

PJSM, CHECK LOTO, RIG SERVICE, BLOW DOWN WELL. TRIP OUT OF HOLE WITH 86 STANDS OF TUBING, STRAP OUT OF HOLE. PICK UP 2 3/8 EXPENDABLE CHECK WITH A 2 3/8" X 1.78" F-NIPPLE AND TRIP IN HOLE WITH 86 STANDS OF 2 3/8", 4.70#, J-55 TUBING. RABBIT TUBING ON TRIP IN HOLE. RIG UP AND GIH PICKING UP 9 JOINTS OF 2 3/8 TUBING, TAG AT 5657'. CLEAN OUT F/ 5657' TO 5705' WITH 1800CFM AIR, 5 BBL PER HOUR MIST W/ 1 GALLON OF F-450 FOAMER AND 1/4 GALLON CORROSION INHIBITOR PER 10 BBLs OF WATER. CIRCULATING PRESSURE 900PSI. TRIP OUT OF HOLE 5 STANDS. SECURE WELL LOCK UP EQUIPMENT, SDON

2/21/2006 07:00 - 2/21/2006 18:00

Last 24hr Summary

PJSM, CHECK LOTO, RIG SERVICE, BLOW DOWN WELL.

TRIP IN HOLE, TAG AT 5660'

ESTABLISH CIRCULATION.

CLEAN OUT F/ 5660' TO 5862' WITH 1800CFM AIR, 5 BBL PER HOUR MIST W/ 1 GALLON OF F-450 FOAMER AND 1/4 GALLON CORROSION INHIBITOR PER 10 BBLs OF WATER. CIRCULATING PRESSURE 900PSI

TRIP OUT OF HOLE 10 STANDS

SECURE WELL LOCK UP EQUIPMENT, SDON

2/22/2006 07:00 - 2/22/2006 18:00

Last 24hr Summary

PJSM, CHECK LOTO, RIG SERVICE, BLOW DOWN WELL.

TRIP IN HOLE, TAG AT 5799'

ESTABLISH CIRCULATION.

CLEAN OUT F/ 5799' TO 5934' WITH 1800CFM AIR, 5 BBL PER HOUR MIST W/ 1 GALLON OF F-450 FOAMER AND 1/4 GALLON CORROSION INHIBITOR PER 10 BBLs OF WATER. CIRCULATING PRESSURE 900PSI

CLEANING OUT BECAME VERY HARD AT 5924' CLEANED OUT TO 5934' IN 4 HOURS TIME, THE DECISION WAS MADE TO CALL THIS PBTD. CIRCULATE HOLE, MIX 2 SWEEPS WITH 10 BBLs WATER AND 2 GALLONS OF FOAMER.

TRIP OUT OF HOLE 10 STANDS

SECURE WELL LOCK UP EQUIPMENT, SDON

2/23/2006 08:00 - 2/23/2006 17:30

Last 24hr Summary

HELD PJSM. SICP:160 PSI, SITP: 0 PSI. TRIP IN HOLE, TAG @ 5932'. LAY 12 JOINTS OF TUBING, LAND WELL. EOT @ 5560'. RIG DOWN FLOOR, NIPPLE DOWN BOPS, NIPPLE UP WELL HEAD. PUMP 5 BBLs OF 2% KCL WATER, DROP BALL AND PUMP CHECK OFF WITH 700 PSI. RIG DOWN. PJSM, FILTER WATER FROM FLOW BACK TANK AND PUT BACK IN FRAC TANK WITH BLAKLEY OILFIELD SERVICE. SDON. SECURE WELL, LOCK UP EQUIPMENT.

2/24/2006 07:00 - 2/24/2006 10:00

Last 24hr Summary

RIG DOWN, LOWER DERRICK, PREP TO MOVE RIG., PURGE WELL.