

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
ConocoPhillips Co.

3a. Address P.O. Box 2197, WL3-6085 Houston Tx 77252 3b. Phone No. (include area code) (832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 28 T31N R6W SENE 1377FNL 913FEL

5. Lease Serial No.

NMSF078995

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NMNM78421C

8. Well Name and No.

San Juan 31-6 Unit #228

9. API Well No.

30-039-24986

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other/Installed	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Artificial Lift	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Effective 2/28/2006, pump and rods installed on well. End of tubing now @ 3482.9'KB. Daily summary report is attached.

2006 MAR 6 PM 12 20
RECEIVED
OTO FARMINGTON, NM14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Christina Gustartis

Title Regulatory Specialist

Signature

Date 03/03/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

ACCEPTED FOR RECORD

MAR 30 2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to furnish any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY

(Instructions on page 2)

NMCCD

Change of Well Type, 2/24/2006 00:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300392498600	Rio Arriba	NEW MEXICO	NMPM-31N-06W-28-H	1,376.97	N	913.06	E
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
6,311.00	0° 0' 0" N	0° 0' 0" E	11/10/1990	11/24/1990			

2/24/2006 07:00 - 2/24/2006 18:00
Last 24hr Summary

JSA prepared, mobilize and rig up. Pre job safety meeting for rig move. Load and secure equipment, mobilize rig to location and wait for trucks. Move equipment to location, and spot on site. Unload water trucks and move off location. Had a visit with an OCD rep who told me he was "lost" and looking for some Williams projects. Released trucks. Pre job safety meeting, rig-up. Stand up and scope derrick, tension wind and board guys. Lay flowback lines and secure. Tie in pump and kelly, spot closing unit and string lines. Prepare rig and equipment to pull pipe. SION

2/27/2006 07:30 - 2/27/2006 18:00
Last 24hr Summary

JSA prepared and Key energy SOP read to crew. ND wellhead, NU BOP and trip tubing. Blow down well to flowback. ND wellhead set BPV and NU BOP. Test blinds and rams per requirement, held. Rig up floor and handrails and tool up for pulling tubing. Pre job safety meeting to tag fill and cleanout with air package. Pick up on tubing, lay down hanger. Pick up two single joints and RIH. Tag fill with 10' stickup on second should be 3' of fill on PBTD. Bring air package on line and blow well around. Clean out to PBTD circulated at 350psi. Pre job safety meeting for pulling pipe. Tally out and stand back tubing. Pre job safety meeting, RIH and land tubing. Pick up BHA, RIH on tubing. Tag PBTD pull up 2' and space out and land tubing. From top to bottom, the tubing string is made up of: 1-10' pup, 99 jts tubing at 3104.9', 1.78" F nipple, 1-10' pup, 1-8' tubing screen, 1-10'pup and 1-10'pup with bull plug in bottom. bottom of string is landed at 3167.0'kb. Pre job safety meeting, land tubing, ND BOP and NU wellhead. NU tubing hanger and land tubing. ND BOP, NU B-1 adapter stab TIW valve and SION.

2/28/2006 07:30 - 2/28/2006 18:00
Last 24hr Summary

JSA and SOP read and discussed. Run rods and pump. Pick up gas anchor, pump, sinker bars and run in hole on rods. From top to bottom the rod string consists of: 1-1/4"X22' polish rod, 1-8' pony rod, 1-6' pony rod, 121-3/4" sucker rods, 1-2"X1 1/4X8'X8'3"X12'3"RHAC-Z pump, and 1"X12' gas anchor. Got light tag, assure the pump seated, space out string for 64" pump stroke. and check pump action--good-- Clamp off rod string, lay down rod tools and prepare to rig down. Pre job safety meeting pressure test tubing. Assure surface connections are tight, pressure up tubing to 500psi with rig pump. Hold pressure for 15 minutes (held). Pre job safety meeting, rig down and prepare to move. Drain pump and lines, lay down rod tools and tool up for tubing. Rig down equipment and rig move rig away from wellhead and SION.