

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO.1004-0137
Expires: November 30, 2000

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Off. Refr.
Other

2. Name of Operator

BP America Production Company Attn: Mary Corley

3. Address 3a. Phone No. (include area code)

P.O. Box 3092 Houston, TX 77253 281-366-4491

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1860' FSL & 1080' FEL

At top prod. Interval reported below

At total depth

14. Date Spudded 15. Date T.D. Reached 16. Date Completed

12/15/1979 12/22/1979 ☐ D & A ☒ Ready to Prod.

18. Total Depth: MD 5582' 19. Plug Back T.D.: MD 5564 20. Depth Bridge Plug Set: MD

TVD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CBL

22. Was well cored? ☐ No ☐ Yes (Submit analysis)
Was DST run? ☐ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit report)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13 3/4"	9 5/8"	36#	0'	225		224 c.f.	1.46	0'	
8 3/4"	7"	20#	2400	3259		228 c.f.	2.61	0'	
6 1/4"	4 1/2"	10.5#	3052'	5582		431 c.f.	1.46	3100	

24. Tubing Record

Size	Depth set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	5385							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Chacra	3862	4002	3862' - 4002'	0.380	60	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3862' - 4002'	309,500# 16/30 Brady Sand, 70 Quality Foam, & N2
	0

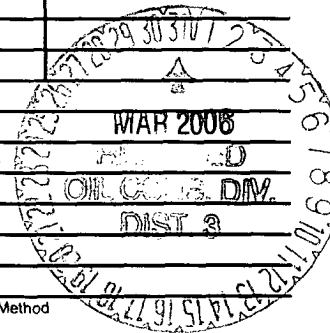
28. Production - Interval A

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/07/06	03/09/06	12	→	Trace	391	Trace			Flowing
Choke Size	1bg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
3/4"	0	40#	→						

28a Production - Interval B

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1bg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)



ACCEPTED FOR RECORD
Producing

MAR 29 2006

FARMINGTON FIELD OFFICE
BY

NMOCD

28b Production - Interval C

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

29. Disposition of Gas (sold, used for fuel, vented, etc.)

Flared

30. Summary of Porous Zones (Included Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	1826'
				Kirtland	'
				Fruitland	'
				Pictured Cliffs	'
				Chacra	'
				Cliffhouse	4444'
				Menefee	'
				Point Lookout	5214'

32. Additional Remarks (including plugging procedure)

Please see attached for Subsequent Report of Completion Activity. Production is downhole commingled with the Blanco Mesaverde.

33. Circle enclosed attachments

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 3. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mary CorleyTitle Sr. Regulatory SpecialistSignature Mary CorleyDate 3/20/2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Jones A LS 6A
API No. 30-045-07408
Recompletion & Downhole Commingling Subsequent Report
03/20/2006

02/22/2006 - MIRUSU.

Blow down well. NDWH. NU BOPs. Test BOPs to 200 PSI low / 1000 PSI High. TIH, latch onto 2 3/8" TBG & TOH. Kill well w/ 2% KCL. RU, TIH w/CSG scraper to 5555'. TOH. TIH w/CBP & set @ 4105'. Loaded hole w/ 4% KCL & pressure test CSG to 1500#. Test Ok. RU & ran CBL. TOC @ 3640'. Good CMT bond all the way down to CBP. POOH.

RU & perf'd Chacra @ 3862' - 3871'; 3910' - 3917' & 3991' - 4002' w/ 2 JSPF 30 Shots / 60 holes RU & frac w/309,500# 16/30 Sand, 70 Quality Foam & N2.

RU & flow well back on 1/4" choke for 24 hrs. Upsized choke to 3/4" & flowed back for 18 hrs. TIH & C/O to 3952'. RU & flowed back well thru 1/4" choke for 24 hrs. Upsized to 1/2" choke & flowed back for 24 hrs.

TIH & tagged fill @ 4290'. C/O to 4105'. RU & flowed well on 3/4" choke 24 hrs RU & flow tested well for 12 hrs thru 3/4" choke. 391 MCF Gas, trace oil, trace WTR. CP 40#.

TIH, & tagged CBP @ 4105' & DO. TIH & C/O to PBTD @ 5564'.

TIH w/2 3/8" TBG & land @ 54700'. ND BOP NU WH. Pulled tbg plugs, set plunger stop.

03/17/2006 - RDMOSU. Rig released @ 08:00 hrs.