

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078384

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

8. Well Name and No.
NEWSOM B 17

9. API Well No.
30-045-23918-00-S1

10. Field and Pool or Exploratory Area
BALLARD PICTURED CLIFFS

11. County or Parish, State
SAN JUAN COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
COLEMAN OIL & GAS INCORPORATED
Contact: MICHAEL T HANSON
Mail: mhanson@cog-fmn.com

3a. Address
FARMINGTON, NM 87499

3b. Phone No. (include area code)
Ph: 505-327-0356 Ext: 106
Fx: 505-327-9425

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 8 T26N R8W NWNW 0925FNL 1005FWL
36.506516 N Lat, 107.710449 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Coleman Oil & Gas proposes to P&A this well per the attached procedure, reclamation plan.

OIL CONS. DIV DIST. 3
DEC 05 2016

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

**BLM'S APPROVAL OR ACCEPTANCE OF THIS
ACTION DOES NOT RELIEVE THE LESSEE AND
OPERATOR FROM OBTAINING ANY OTHER
AUTHORIZATION REQUIRED FOR OPERATIONS
ON FEDERAL AND INDIAN LANDS**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #357802 verified by the BLM Well Information System
For COLEMAN OIL & GAS INCORPORATED, sent to the Farmington
Committed to AFMSS for processing by ABDELGADIR ELMADANI on 12/01/2016 (17AE0052SE)**

Name (Printed/Typed) MICHAEL T HANSON	Title ENGINEER
Signature (Electronic Submission)	Date 11/12/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>ABDELGADIR ELMANDANI</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>12/01/2016</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****



Coleman Oil & Gas, Inc.

Final P&A Procedure Ballard Pictured Cliffs

Thursday, November 03, 2016

Well:	Newsom B17	Field: Ballard Pictured Cliffs
SL Location:	925' FNL & 1005' FWL (NWNW) Sec 8, T26N, R8W, NMPM San Juan County, New Mexico	Elevation: 6278' RKB 6268' GL
		Lease: SF-078384
		API#: 30-045-23918

Ballard Pictured Cliffs: 2064-2125, Producing.
Original PBTB at 2262 FT GL

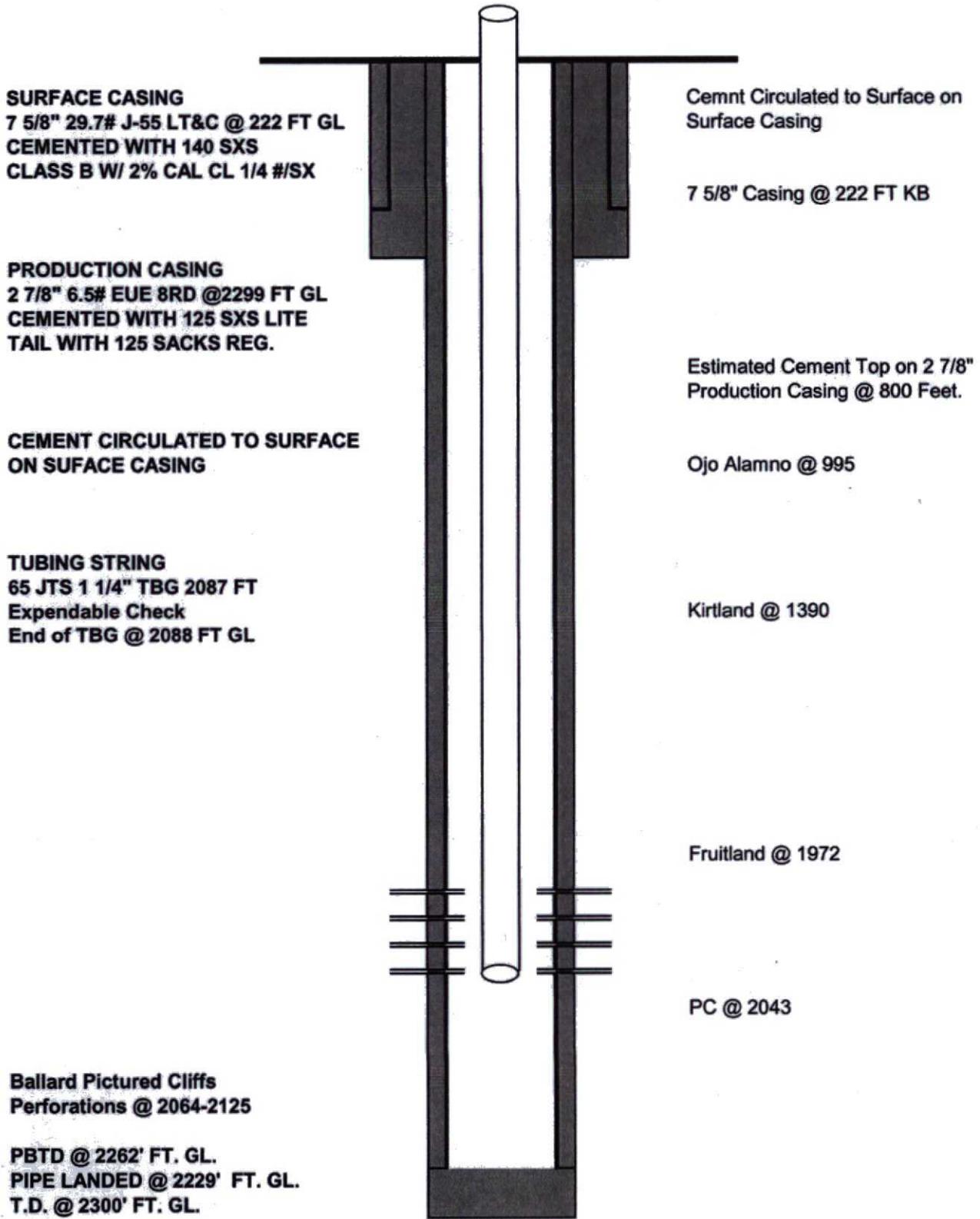
Procedure: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

(Note: This procedure will be adjusted on site based upon actual conditions)

1. Review and Comply with Regulatory Requirements.
2. MIRU Well Service Rig and Equipment.
3. Nipple up BOP equipment. Function test BOP.
4. Tag with Production Tubing. POOH and Tally Tubing.
5. RIH with CIBP on tubing and set at \pm 2014 FT KB. May want to run casing scraper prior to setting CIBP.
6. Roll hole and pressure test casing.
7. POOH with Tubing Run CBL VDL GR CL from BP to Surface.
8. Attempt to pressure test Braden head annulus to 300 psig, note volume to load. Review CBL VDL.
9. RIH with Tubing, Place Minimum 5 sacks cement on top of Cement BP. **May want to combine Plug #1 & Plug #2, due to close proximity of each other.**
10. Plug #2 Cement Fruitland Top from 1950'- 1850' inside 2 7/8" Casing with 5 sacks neat cement. **May want to combine Plug #1 & Plug #2, due to close proximity of each other.**
11. Plug #3 Cement Kirtland Top, 1440-1340.
12. Plug #4 Cement Ojo Alamo Top, 1045-945.

13. Plug #5 Cement Surface Casing, 272' to surface. Perforate 2 7/8" casing at 272'. Establish circulation out of braden head valve with water. Mix 75 sacks cement and pump cement down 2 7/8" casing to circulate good cement out braden head valve. If unable to establish circulation out the braden head valve, fill the inside of the 2 7/8" casing from 272' to Surface. Circulate good cement out casing valve. Shut down wait on cement.
14. Cut off well head and top off casing and annulus as necessary with cement.
15. Install dry hole marker, remove production equipment and reclaim location.

**COLEMAN OIL GAS, INC.
Newsom B17 Producing**



SURFACE CASING
7 5/8" 29.7# J-55 LT&C @ 222 FT GL
CEMENTED WITH 140 SXS
CLASS B W/ 2% CAL CL 1/4 #/SX

Cemnt Circulated to Surface on
Surface Casing

7 5/8" Casing @ 222 FT KB

PRODUCTION CASING
2 7/8" 6.5# EUE 8RD @2299 FT GL
CEMENTED WITH 125 SXS LITE
TAIL WITH 125 SACKS REG.

Estimated Cement Top on 2 7/8"
Production Casing @ 800 Feet.

**CEMENT CIRCULATED TO SURFACE
ON SUFACE CASING**

Ojo Alamno @ 995

TUBING STRING
65 JTS 1 1/4" TBG 2087 FT
Expendable Check
End of TBG @ 2088 FT GL

Kirtland @ 1390

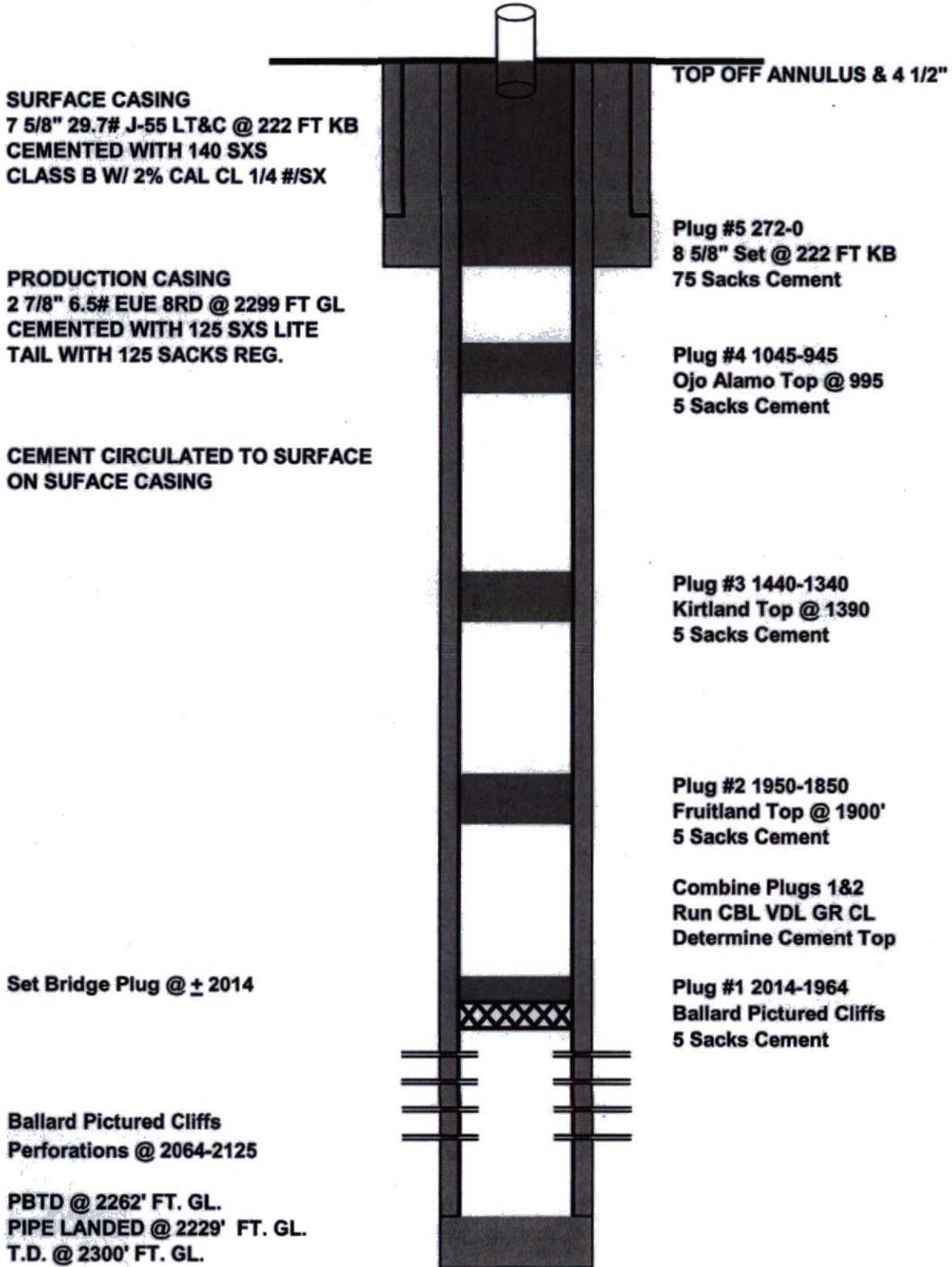
Fruitland @ 1972

PC @ 2043

Ballard Pictured Cliffs
Perforations @ 2064-2125

PBTD @ 2262' FT. GL.
PIPE LANDED @ 2229' FT. GL.
T.D. @ 2300' FT. GL.

**COLEMAN OIL GAS, INC.
NEWSOM B17 PROPOSED P&A**



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: Newsom B17.

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
 - a) Set Plug #1 (1875-1775) ft. to cover the Fruitland top. BLM picks top of Fruitland at 1825 ft.
 - b) Combine Plug #3 and #4 to cover the entire Ojo Alamo fresh water aquifer (1440, 1100) ft. to cover the Ojo Alamo top. BLM picks top of Ojo Alamo at 1150 ft.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.