

OIL CONS. DIV DIST. 3  
 DEC 15 2016

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 Well File  
 Revised: March 9, 2006

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Status:  
 PRELIMINARY   
 FINAL   
 REVISED

Commingle Type Surface <input type="checkbox"/> Downhole <input checked="" type="checkbox"/>	Date: <b>10/1/2016</b>
Type of Completion NEW DRILL <input type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input checked="" type="checkbox"/>	API No. <b>30-039-06669</b>
Well Name <b>JICARILLA 150</b>	DHC No. <b>DHC-2126</b>
	Lease No. <b>Jic. Contract 150</b>
	Well No. <b>#1</b>

Unit Letter <b>L</b>	Section <b>01</b>	Township <b>026N</b>	Range <b>005W</b>	Footage <b>1665 FSL &amp; 890 FWL</b>	County State <b>Rio Arriba County, New Mexico</b>
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Completion Date	Test Method Historical <input checked="" type="checkbox"/> Field Test <input type="checkbox"/> Projected <input type="checkbox"/> Other <input type="checkbox"/>
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Formation	Gas	Percent	Condensate	Percent
<b>MESAVERDE</b>		<b>46%</b>	<b>3.85 BBL/MMCF</b>	<b>31%</b>
<b>DAKOTA</b>		<b>54%</b>	<b>7.37 BBL/MMCF</b>	<b>69%</b>

Justification of Allocation:  
 Allocation factors for the JICARILLA 150 #1 were not submitted immediately upon comingling. ConocoPhillips proposes these updated factors based on 9-section offset EUR for gas allocation and historical yields for the condensate allocation.

Approved By	Date	Title	Phone
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X <i>Joe Hermit</i>	<i>12-7-16</i>	Geo	<i>564-7740</i>