

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Amended

Form C-105
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

- WELL API NO.
30-039-24698
- Type of Lease
 STATE FEE FED/INDIAN
- State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Northeast Blanco Unit
6. Well Number:
425R

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
BP America Production Company
9. OGRID
000778

10. Address of Operator
737 North Eldridge Parkway
Houston, TX 77079
11. Pool name or Wildcat
Basin Fruitland Coal

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	08	30N	07W		1265	South	1855	West	Rio Arriba
BH:	N	08	30N	07W		1265	South	1855	West	Rio Arriba

13. Date Spudded
05/23/1990
14. Date T.D. Reached
10/04/2016
15. Date Rig Released
10/05/2016
16. Date Completed (Ready to Produce)
10/05/2016
17. Elevations (DF and RKB, RT, GR, etc.) 6130'

18. Total Measured Depth of Well
3200'
19. Plug Back Measured Depth
3200'
20. Was Directional Survey Made?
No
21. Type Electric and Other Logs Run
Mud Log

22. Producing Interval(s), of this completion - Top, Bottom, Name
Liner Perfs 2816'-3040'; Open Hole Completion 2805'-3200'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36# K-55	314'	12 1/4"	250 sxs	
7"	23# N-80	2805'	8 3/4"	600 sxs	
Liner 5 1/2"	15.5# K-55	3200'	6 1/4"		

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8" 6.5# J-55	3153'	

26. Perforation record (interval, size, and number)
Perforate Inside 5.5" Liner 2816'-2819', 2853'-2870', 2907'-2967', 2996'-3040'
TOTAL 496 SHOTS GUN SIZE 3.125"

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)
Producing Gas Well

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Toya Colvin* Name Toya Colvin Title Regulatory Analyst Date 1/03/2017

E-mail Address Toya.Colvin@bp.com

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2570	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3048	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

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18. Total Measured Depth of Well 3200'
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20. Was Directional Survey Made? No
21. Type Electric and Other Logs Run Mud Log

22. Producing Interval(s), of this completion - Top, Bottom, Name
Liner Perfs 2816'-3040'; Open Hole Completion 2805'-3200'

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24. **LINE**

SIZE	TOP	BOTTOM

DENIED

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
J-55	3153'	

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Latitude _____ Longitude _____ NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature: *Toya Colvin* Printed Name: Toya Colvin Title: Regulatory Analyst Date: 11/28/2016
E-mail Address: Toya.Colvin@bp.com

OIL CONS DIV DIST. 3
DEC 05 2016

