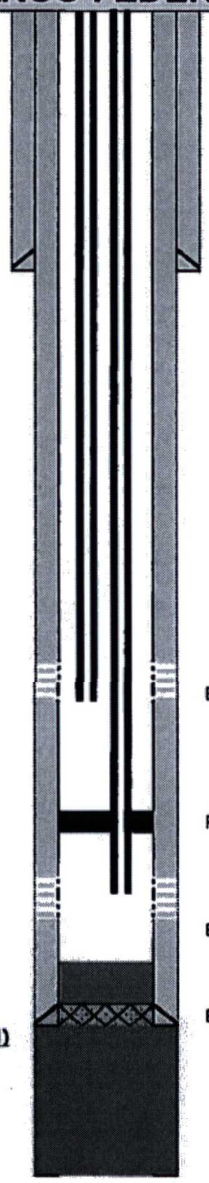
OIL CONS. DIV DIST. 3
DEC 30 2016

LARGO FEDERAL 2

8.625" Csg TOC: Surface
150 sx

4.5" Csg TOC:
505 sx



Chacra Perfs
3368- 3380

EOT Chacra string @ 3363'

Packer @ 3900' Otis R-4

Mesaverde Perfs
4060- 4937

EOT Mesaverde string @ 4727'

End of Prod Casing @ 5060'

Dakota Zone (Uncased/Uncompleted)
6675- 6775

Plug Back Total Depth:	5000	MD	5000	TVD
Total Depth:	7000	MD	7000	TVD

Current Wellbore

FIELD	LARGO		
WELL	LARGO FED 2		
COUNTY	SAN JUAN		
API No.	3004520963		
RKB ELEVATION	6,079	SEC:	13
GL ELEVATION	6,067	TOWN:	27N
RKB-GL	12	RANGE:	8W

DIRECTIONAL DATA

MAX ANGLE	N/A	THRU	N/A
KOP	N/A	TYPE	Vertical

PRODUCTION DETAIL

	Tubing	Prod Casing
SIZE	1.66 & 1.66	4 1/2 "
WEIGHT		9.5ppf
GRADE		J-55
DEPTH	3363 & 4727	5,060'
THREAD	IJ	
I.D.		4.090"
DRIFT		3.965"
BURST		4380 PSI
COLLAPSE		3310 PSI
CAPACITY		0.01625 bbl/ft
# JOINTS		

PRODUCTION ASSEMBLY DETAIL

#	O. D. IN	I. D. IN	LENGTH FT	Description
1	1.660		3363.00	Tubing joints
2	1.660		4727.00	Tubing joints
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				

CASING DETAIL

#	SIZE	WGHT	GRADE	JTS	DEPTH
A	8 5/8	23	J-55	7	238
B	5 1/2	9.5ppf		154	5,060
C	5 1/2				
D					
E					
F					
G					

PRESSURE DATA

BOTTOM HOLE PRESSURE	
Estimated (Depleted)	
BOTTOM HOLE TEMPERATURE	65°F
Calculated	

Prepared by: N. MAXWELL | Date: 20-Feb-2016

Spud: 7/1972 Last Workover: