

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
ELECTRONIC REPORT

NOV 28 2016

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
751141038

6. If Indian, Allottee or Tribe Name
UTE MOUNTAIN UTE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
OSPREY 30-7

9. API Well No.
30-045-35736-00-S1

10. Field and Pool or Exploratory Area
VERDE GALLUP

11. County or Parish, State
SAN JUAN COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
BRIDGECREEK RESOURCES COLO LLC
Contact: STEVEN VEAL
E-Mail: SVEAL@BRIDGECREEKRESOURCES.COM

3a. Address
405 URBAN STREET, SUITE 400
LAKEWOOD, CO 80228

3b. Phone No. (include area code)
Ph: 303-947-7072

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 30 T31N R14W SWNE 1933FNL 1939FEL
36.873895 N Lat, 108.348200 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

COMPLETION SUMMARY - ATTACHED

ACCEPTED FOR RECORD

OIL CONS. DIV DIST. 3

DEC 23 2016

DEC 15 2016

By: 
Tres Rios Field Office
Bureau of Land Management

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #359015 verified by the BLM Well Information System
For BRIDGECREEK RESOURCES COLO LLC, sent to the Durango
Committed to AFMSS for processing by BARBARA TELECKY on 12/14/2016 (17BDT0050SE)

Name (Printed/Typed) STEVEN VEAL

Title PRESIDENT

Signature (Electronic Submission)

Date 11/28/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED **

NMOCDFV

DEC 23 2016

**Operator: Bridgecreek Resources (Colorado)
Well Completion Summary****Well Name: Osprey 30-7
API -30-045-35736
SW NE (1933 FNL 1939 FEL), Sec 30, T31N-R14W**

Tubing: 4867 feet of 2.375" 4.7# J55 E8RD ERW R2

November 30, 2015Move Rig from Kingsnake pad to Osprey pad, MIRU
NU BOP, MU Super Mill, String Mill and Sub
RIH, Tag DV tool at 2999'. Mill Plug**December 2, 2015**Wireline contractor on location rigging up crane and wireline unit. P/U GR/CBL/CCL and RIH to 4972' KB. Run log from TD to surface. Good cement from TD to surface. POOH and L/D logging tools. P/U perf gun and RIH to shoot Greenhorn. POOH and change firing head. RIH and shoot 24' of Greenhorn perfs (4935-4951') and (4900-4908') with 2 spf, 90 deg phasing, 0.4" EHD. POOH and L/D guns. All shots fired.
Relocate wireline truck and crane for frac.**December 4, 2015**

Pumped Greenhorn Stage 1. Screened out during 6.0 ppa stage at ~5900 psi. Approximately 10k lbs of sand in wellbore at shutdown (~700 ft of fill which would put sand top into Lower El Vado). Mobilize MVCI for flowback. Shut well in with 5344 psi at wellhead. Well has 4541 psi before beginning flowback. Flowback well for ~30 min until well was under 200 psi. Stop flowback and pump casing volume of 109 bbls of clean water. R/U wireline with 2x 6' guns. Removed composite BP as not required with sand plug. RIH and attempt to shoot JL perfs at 4687-4693'. Pump into well with ~12 gallons of water before pressuring up to 6000 psi. Let sand settle and RIH with second 2x 6' guns. Cycle pumps at 0.8 bpm while staying under 2000 psi. Hit hard tag at ~4000'. POOH and L/D guns. R/D frac and wireline crew. Fill rig pit with water and remaining into frac tanks. Flowback hands flowing well overnight and monitoring rates and pressures.

December 5, 2015

Rig crew on location spotting rig. Released MVCI Flowback hand from location. Well was at 0 psi and produced 359 bbls of fluid overnight. N/D goat head and frac valve and N/U BOP and flowcross. P/U tri-cone rock bit and RIH. Hot oil arrived on location to heat water. At depth at 4810' +/- . Weight check - no indication of sand or additional weight. No tags while running in. R/U pumps and begin to reverse circulate. Establish circulation and some trace sand in initial samples. Strong oil cut and returns to rig tank. Pump and circulate ~100 bbls of fluid. Water transport on location with 80 bbls of 2% KCl and dump into rig tank. POOH and L/D tbg. Pump 12 bbls into well before starting to pressure up. Shutdown pump. N/D BOP and flow cross. N/U frac valve and goat head. Extra check on bolts to confirm locked tight. Rig down workover rig and move to edge of location. RIH with 3x 6' guns. Pick up 2x 6' guns and shoot (4546-4558'). P/T equipment. Pump 2000 gal of warm fluid and tarp well head. Still unable to P/T. Mobilize WSI for new frac valve and goat head. Open well up to flowback tank to bleed off pressure. After 1 hour well still has ~25 psi and continuing to make fluid. Installed new frac valve on top of leaking frac valve. Install new goat head. Tighten all connections and P/T to 7000 psi. Good test. RDMO WSI. Conduct PJSM. Start pumping frac stage 2 - Juana Lopez. Shutdown after pumping scour stages and approximately 7000 lbs of 40/70. P/U plug and guns for Stage 3. RIH and CCL functioning intermittently. POOH and change CCL. POOH, cut line, and re-wire head. Attempt to pump additional 100 bbls down hole but well is pressuring up after only 2 bbls. New CCL head functioning on surface. RIH and set plug at 4508' and shoot perfs at (4488-4494'), (4455-4461). RIH with second gun and shoot (4413-4419'), (4368-4374'). All shots fired. Pump frac stage 3 - Tocito per design. P/U plug and guns for Stage 4. Set plug at 4355' and shoot first gun at (4338-4342'). Second 6' gun misfired. Rerun and shoot (4323-4327'), (4303-4307'), (4283-4289'), (4263-4269'). Pump frac stage 4 - Lower El Vado. Increase sand/water volume of 4 ppa stage. P/U plug and guns for Stage 5. Set plug at 4233' and shoot perfs at (4205-4208'), (4182-4188'), (4158-4164'), (4118-4121'),

(4078-4084). All shots fired. Pump frac stage 5 - Upper El Vado. Intend to increase 4 ppa stage. Screened out well with most of job design pumped away. R/U MVCI to flowback well and flow.

December 7, 2015

Well open to 2" choke. Producing water and sand at 210 psi. Rigging down frac equipment. Hauling fluid to disposal. Well still surging at 60-80 psi and making water.

December 8, 2015

Well open to flowback at 0 psi on 2" choke. R/D 2" flowback iron. Air unit at location and spot next to rig. N/D frac stack and N/U BOP with flowcross. Connect up 3" iron from flow cross to flowback tank. P/U button bit and RIH with 2-3/8" workstring and begin transferring tanks to PF for frac. R/D MVCI (flowback). Prime air unit and rig pump. Set down on first plug at 4233'. Mill plug in 45 minutes. RIH and tag second plug at 4355'. Begin milling at 11:45 am. Good torque action but milling is slow going. Finish milling plug at 1:10 pm. RIH and tag third plug at 4508'. Begin milling at 1:25 pm. High pressure coming from Tocito and unable to set down on plug. Pull up and let well flow while pumping air and water. Continue to work and mill through plug at 3:30 pm. Continue to RIH. At ~41811' KB (5 joints off bottom) and making heavy sand returns. Continue to pump air and water and monitor returns. Sand returns begin to lessen. POOH with 15 stands (above top perf) and rack back. Shut in well and secure. SDFN.

December 9, 2015

Pull 130 bbls from flowback tank. Well has 580 psi SI pressure. Open well and let flow to tank to bleed down pressure. Begin to TIH with tbg. Tag sand 1.5 jts off bottom. Bring on air and water and establish circulation. Continue to TIH and hit TD at 4970'. Circulate well and monitor returns. 80 bbls of 2% KCl delivered and loaded into rig pit. Pull 130 bbls from flowback tank. Light sand returns ~1 cup per bucket. S/D and pull up. POOH and stand back 15 joints. S/D pumps for 1 hour. Weight check - no gain. RIH with 15 stands and tag ~7' of fill. Establish circulation and monitor returns. Light sand ~1 cup per bucket. Stop pumping liquid and blow well dry. Vac truck on location and haul away 130 bbls from flowback. S/D air and POOH with 15 stands and rack back. SDFN. Layed down the two 20 mil liners, set grade bands and filled with gravel, built pump unit pad out of road base. Set concrete pad base and Pumping unit. Set two oil tanks and the water pit with their crane. Layed road base pad for pumping unit, and plumbed wellhead together. Dug trench from wellhead to separator. Installed load and drain valves on oil tanks.

December 12, 2015

Welded and installed flowlines from WH to separator, backfilled trench. Started digging trench from separator to combustor. Installed 4" piping on oil tanks for combustor.

December 13, 2015

Welded and installed 2 - 2" flowlines from separator to drip combustor drip pot, wrapped and set drip pot in ditch. Finished 4" piping on oil tanks for combustor. Worked on 2" oil dump line from separator to tanks, installed 2" water drain valve from oil tanks to water pit tank. Welded and 6" flowlines from tank to combustor drip pot, fabbed riser for combustor. Finished 4" piping on oil tanks for combustor. Welded and 6" flowlines from tank to combustor drip pot, backfilled trench to combustor. Finished welding 6" flowlines from tank to combustor drip pot, finished the containment wall. Tied in supply gas to separator dump valves. Tied in propane to pump unit fuel supply.

December 17, 2015

Facility construction. Finished welding 6" flowlines from tank to combustor drip pot, finished putting gravel around the base of the containment wall. Installed new pump unit motor and put pump unit online. Tubing kill and the rod rotator were installed. Casing gas going through the separator. Placards placed on the oil tanks and water pit. The chart meter was set. Tubing pressure- 10 psi, Casing- 42 psi. PU is running at 8 stroke per minute.