

JAN 12 2016

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
751141038

6. If Indian, Allottee or Tribe Name
UTE MOUNTAIN UTE

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
OSPREY 30-7

9. API Well No.
30-045-35736-00-X1

10. Field and Pool, or Exploratory
VERDE GALLUP

11. Sec., T., R., M., or Block and Survey
or Area Sec 30 T31N R14W Mer NMP

12. County or Parish
SAN JUAN

13. State
NM

17. Elevations (DF, KB, RT, GL)*
5571 GL

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator
BRIDGECREEK RESOURCES CO. Contact: CHRISTINE CAMPBELL
Email: ccampbell@palomamr.com

3. Address 405 URBAN STREET, SUITE 400
LAKEWOOD, CO 80228

3a. Phone No. (include area code)
Ph: 303-945-2642

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SWNE 1933FNL 1939FEL 36.873895 N Lat, 108.348216 W Lon

At top prod interval reported below SWNE 1933FNL 1939FEL 36.873895 N Lat, 108.348216 W Lon

At total depth SWNE 1918FNL 2002FEL 36.873937 N Lat, 108.348429 W Lon

14. Date Spudded
11/14/2015

15. Date T.D. Reached
11/22/2015

16. Date Completed
 D & A Ready to Prod.
12/06/2015

18. Total Depth: MD 4990
TVD 4981

19. Plug Back T.D.: MD 4972
TVD 4963

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
TRIPLECOMBO MUDLOG CBL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J55 STC	36.0	0	348		195		0	0
7.875	5.500 N80	17.0	0	4982		676		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	4867							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GALLUP			4074 TO 4951	0.400	234	OPEN HOLE
B) MANCOS	4074	4951				
C)						
D)						

ACCEPTED FOR RECORD

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4074 TO 4951	TREATED WITH WATER FRAC G FOAM 18#, 290,360#-20/40 SAND, 39,260#-40/70 SAND

By: 
Tres Rios Field Office
Bureau of Land Management

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28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

OIL CONS. DIV DIST. 3

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28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #328322 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED **

NMOCD

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
CLIFFHOUSE	1610	1771	GRAY, SHALY SANDSTONE LIGHT GRAY SANDSTONE LT GRAY TO BROWN SANDSTONE	CLIFFHOUSE	1605
MENEFEE	1771	2596		MENEFEE	1766
POINT LOOKOUT	2596	3043		MANCOS	3043
				GREENHORN	4072
				GRANEROS	4338

32. Additional remarks (include plugging procedure):

Well has not cleaned up enough to test and no IP information can be obtained. A revised completion report will be submitted upon well cleanup.

LAS and paper logs were sent to the BLM-Tres Rios office under separate cover 1/5/16.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #328322 Verified by the BLM Well Information System.
For BRIDGECREEK RESOURCES COLO LLC, sent to the Durango
Committed to AFMSS for processing by TRACEY AYZE on 01/12/2016 (16TA0477SE)**

Name (please print) CHRISTINE CAMPBELL Title REGULATORY LEAD

Signature _____ (Electronic Submission) Date 01/12/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****