

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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DEC 27 2016

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office
Bureau of Land Management

5. Lease Serial No. **NM-024158**
6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.

2. Name of Operator
Burlington Resources Oil & Gas Company LP

8. Well Name and No.
McKenzie B Com 100S

3a. Address
PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)
(505) 326-9700

9. API Well No.
30-045-32890

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit D (NWNW), 1300' FNL & 670' FWL, Sec. 9, T30N, R12W

10. Field and Pool or Exploratory Area
Basin Fruitland Coal

11. Country or Parish, State
San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other MIT |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources requests permission to perform an MIT on the subject well per the attached procedure and current wellbore schematic.

Notify NMOCD 24 hrs prior to beginning operations

OIL CONS. DIV DIST. 3

DEC 30 2016

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) **Crystal Walker** Title **Regulatory Coordinator**

Signature *Crystal Walker* Date **12/27/2016**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **AG E/modoni** Title **PE** Date **12/28/16**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office **FFO**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ConocoPhillips
MCKENZIE B COM 100S
Expense - MIT

Lat 36° 49' 53.033" N

Long 108° 6' 31.525" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COP safety and environmental regulations. Notify BLM and NMOCD and get witnesses on location for test if necessary. Ensure casing does not have pressure.
2. Load casing with 2% KCl water & corrosion inhibitor, as necessary. Record volume to load casing in WellView. Perform mechanical integrity test (MIT) above the CIBP at 1,900' to 560 psig for 30 minutes on a 2 hour chart with 1000 lb. spring. If the test passes, SI the well. RD pump truck and MOL. If the test fails, contact the Rig Superintendent and Wells Engineer.



Schematic - Current
MCKENZIE B COM #100S

| | | | | |
|---|--|--|-----------------------------------|--|
| District NORTH | Field Name BASIN (FRUITLAND COAL) | API / UWI 3004532890 | County SAN JUAN | State/Province NEW MEXICO |
| Original Spud Date 12/22/2006 | Surface Legal Location 009-030N-012W-D | East/West Distance (ft) 670.00 | East/West Reference FWL | North/South Distance (ft) 1,300.00 |
| | | North/South Reference FNL | | |

VERTICAL - Original Hole, 12/13/2016 11:26:21 AM

