

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
860' FNL, 1815' FWL, Sec. 16, T-29-N, R-7-W, NMPM, Rio Arriba County

API # (assigned by OCD)
30-039-25613

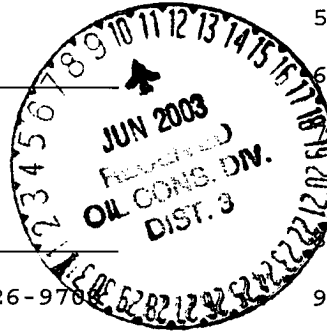
5. Lease Number

6. State Oil & Gas Lease #
B-10037-58
Lease Name/Unit Name

San Juan 29-7 Unit
Well No.
92A

9. Pool Name or Wildcat
Blanco MV/Basin DK

10. Elevation:



Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other - Pay add
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

5-14-03 MIRU. TOOH w/41 rods. ND WH. NU BOP. Tbg & rods stuck. SDON.
5-15-03 TOOH w/34 jts 2 3/8" tbg. Pump 70 bbl wtr down annulus. Tbg & rods still stuck. TOOH w/total of 297 rods. TOOH w/244 jts tbg. SDON.
5-16-03 TIH w/4 1/2" CIBP & pkr, set CIBP @ 4540'. Pump 300 gal 15% HCl across Lewis interval. Set pkr @ 4050'. PT CIBP & csg to 3000 psi, OK. TOOH w/pkr. TIH, perf Lewis w/1 SPF @ 4070, 4072, 4074, 4076, 4082, 4084, 4086, 4128, 4130, 4134, 3136, 4196, 4198, 4210, 4212, 4266, 4308, 4310, 4377, 4380, 4452, 4454, 4476, 4494, 4496' w/25 0.33" diameter holes total. Frac Lewis w/633 bbl 20# linear gel, 1,369,000 SCF N2, 200,000# 20/40 Brady sd. CO after frac.
5-17/18-03 Blow well & CO.
5-19-03 Blow well & CO. TOOH. TIH w/3 7/8" mill to 4310'. Blow well & CO. Mill out CIBP @ 4540'. TIH, blow well & CO to 7450'.
5-20-03 Blow well & CO to PBTD @ 7560'. TOOH w/mill. TIH w/244 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 7501'. (SN @ 7500'). ND BOP. NU WH. Blow well & CO. RD. Rig released.
6-2-03 MIRU. Blow well & CO. SDON.
6-3-03 Blow well & CO. Drop standing valve down tbg. Load tbg w/2% KCl wtr. PT tbg to 1000 psi/15 min, OK. TOOH w/standing valve. Blow well & CO. RD. Rig released.

SIGNATURE *Reggie Case* Regulatory Supervisor June 9, 2003

no
(This space for State Use)

Approved by

[Signature] DEPUTY OIL & GAS INSPECTOR, DIST. 3
Title

Date

JUN 10 2003