

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF080032A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
NMNM73235

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
FEUILLE 1

2. Name of Operator

BURLINGTON RESOURCES O&G CO LP

Contact: PEGGY COLE

E-Mail: pcole@br-inc.com

9. API Well No.

30-045-08341-00-S1

3a. Address

3401 EAST 30TH
FARMINGTON, NM 87499

3b. Phone No. (include area code)

Ph: 505.326.9727

Fx: 505.326.9781

10. Field and Pool, or Exploratory
BLANCO MESAVERDE
OTERO CHACRA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 13 T29N R9W SENE 1650FNL 0990FEL
36.72754 N Lat, 107.72496 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

5-1-03 MIRU. ND WH. NU BOP. TOO H w/170 jts 2 3/8" tbg. TIH w/RBP. Set RBP. TOO H. ND BOP. Change out WH. NU BOP. SDON.

5-2-03 TIH w/retrieving tool. Latch RBP, TOO H. TIH, ran CCL-GR. TOO H. TIH w/4 1/2" CIBP, set @ 5214'. Load hole w/wtr. TOO H. TIH, perf Menefee w/1 SPF @ 4878, 4880, 4908, 4910, 4912, 4933, 4970, 4972, 5002, 5004, 5006, 5008, 5010, 5035, 5057, 5090, 5092, 5094, 5096, 5120, 5139, 5177' w/22 0.33" diameter holes total. TOO H. TIH w/RBP, set @ 4620'. Load hole w/wtr. TOO H. TIH, ran CBL-CCL-GR @ 3000-4620'. TOC @ 3400'. TOO H. PT csg & RBP to 3000 psi/30 min, OK. TIH w/retrieving tool. Release RBP, TOO H. SDON.

5-3-03 TIH. Frac Menefee w/429 bbl 20# linear gel, 50,000# 20/40 Brady sd. TOO H. TIH w/CIBP, set @ 4620'. PT CIBP to 3000 psi/15 min, OK. TIH, perf Chacra w/1 SPF @ 3808, 3843, 3868, 3870, 4025, 4030, 4035, 4040, 4045, 4050, 4085, 4090, 4148, 4150, 4178, 4190, 4250, 4255, 4325, 4380, 4447, 4555, 4570, 4594, 4600' w/25 0.33" diameter holes total. Acidize w/500 gal 15% HCl. Frac Chacra

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #22606 verified by the BLM Well Information System
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by Matthew Halbert on 06/03/2003 (03SXM0659SE)

Name (Printed/Typed) PEGGY COLE

Title REGULATORY ADMINISTRATOR

Signature (Electronic Submission)

Date 06/02/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

MATTHEW HALBERT

Title PETROLEUM ENGINEER

Date 06/03/2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCD

Additional data for EC transaction #22606 that would not fit on the form

32. Additional remarks, continued

w/674 bbl 20# linear gel, 1,404,400 SCF N₂, 200,000# 20/40 Brady sd. CO after frac.

5-4-03 Blow well & CO.

5-5-03 Blow well & CO. TOOH. TIH w/3 7/8" mill to 4120'. Establish circ. Circ hole clean. SDON.

5-6-03 Circ hole clean. Mill out CIBP @ 4620'. Circ hole clean. Mill out CIBP @ 5214'. Blow well & CO. SDON.

5-7-03 Blow well & CO. TOOH w/mill. TIH, blow well & CO.

5-8/11-03 Blow well & CO. SDON.

5-12-03 Blow well & CO. TOOH. TIH w/RBP, set @ 4618'. TOOH. SDON.

5-13-03 Blow well & CO.

5-14-03 Blow well & CO. TIH w/retrieving tool, latch RBP. TOOH. TIH. SDON.

5-15-03 Blow well & CO. TOOH. TIH w/171 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5359'. (SN @ 5328'). ND BOP. NU WH. RD. Rig released.

Well will produce as a Chacra/Mesaverde under DHC-1098az.