

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF080844

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
RHODES B 1

2. Name of Operator

BURLINGTON RESOURCES O&G CO LP

Contact: PEGGY COLE

E-Mail: pcole@br-inc.com

9. API Well No.
30-045-11777-00-S1

3a. Address

3401 EAST 30TH
FARMINGTON, NM 87499

3b. Phone No. (include area code)

Ph: 505.326.9727

Fx: 505.326.9781

10. Field and Pool, or Exploratory
AZTEC PICTURED CLIFFS
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 20 T28N R11W SWSE 0839FSL 2013FEL
36.64269 N Lat, 108.02443 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(4/23/03) MIRU. ND WH. NU BOP. SDON.

(4/24/03) TOO H w/2-3/8" tbg. TIH w/CIBP, set @ 6000'. TIH w/tbg open ended @ 5998'. PT csg to 600 psi/15 mins, OK. Spot 3 cmt plugs w/12 sxs Type III cmt (14 cu. ft.). Plug #1 @ 6000-5843', Plug #2

@ 5247-5090', Plug #3 @ 3152-2995'. All plugs witnessed by John Coy, BLM. SDON.

(4/25/03) TIH w/tbg, tag cmt @ 2990'. TOO H w/tbg. Ran GR/CCL/CBL/CNL @ 1900-350'. TIH w/CIBP, set @ 1800'. ND BOP. NU frac valve. PT frac valve @ 3600 psi/30 mins, OK. SDON.

(4/26/03) Perf PC @ 1598, 1599, 1600, 1601, 1602, 1603, 1604, 1625, 1626, 1627, 1628, 1629, 1630,

1631, 1632, 1633, 1634, 1635 w/24 0.32" diameter holes. Frac PC w/241 bbls 20# lnr gel, 70% quality foam w/207,100 SCF N2, 100,000# 20/40 AZ sand. TIH, set frac plug @ 1582'. PT frac plug @ csg

w/3600 psi, OK. Perf FTC @ 1352-1354', 1454-1459', 1518-1520', 1535-1561', 1567-1572' w/2 SPF 0.32"

diameter holes. Flow back well.

(4/27/03) Flow back well.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #22003 verified by the BLM Well Information System
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by Matthew Halbert on 05/30/2003 (03SXM0669SE)

Name (Printed/Typed) PEGGY COLE

Title REGULATORY ADMINISTRATOR

Signature (Electronic Submission)

Date 05/21/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

MATTHEW HALBERT
Title PETROLEUM ENGINEER

Date 05/30/2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #22003 that would not fit on the form

32. Additional remarks, continued

(4/28/03) Brk dwn FTC perfs. Frac FTC w/2461 bbls 25# Inr gel, 75% quality foam w/627,600 SCF N2, 80,000# 20/40 AZ sand. Flow back well.

(4/29/03) TIH w/mill, mill out CIBP @ 1582'. CO from 1610' to PBTD @ 1800'. Blow well clean.

(4/30/03) TOOH w/mill. TIH w/2-3/8" tbg. Alternate blow & flow well.

(5/1/03) Flow well.

(5/2/03) TOOH w/tbg. TIH w/RBP, set @ 1580'. Test FTC. RIs RBP & TOOH. Flow well.

(5/3/03) Flow well.

(5/4/03) Flow well.

(5/5/03) TIH w/pkr, set @ 1580'. Test PC. TOOH w/pkr. TIH w/52 jts 2-3/8" 4.7# J-55 tbg, set @ 1645'. SN @ 1644'. SDON.

(5/6/03) ND BOP. NU WH. RD. Rig released.

The Dakota formation was plugged and abandoned. Well will produce as a Fruitland Coal/Pictured Cliffs commingle under dhc1181az.