

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMSF080723

6. If Indian, Allottee or Tribe Name  
EASTERN NAVAJO

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.  
892000844E

8. Well Name and No.  
GALLEGOS CANYON UNIT 73

9. API Well No.  
30-045-08002-00-S1

10. Field and Pool or Exploratory Area  
TAPACITO PICTURED CLIFFS

11. County or Parish, State  
SAN JUAN COUNTY, NM

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
BP AMERICA PRODUCTION CO  
Contact: TOYA COLVIN  
E-Mail: Toya.Colvin@bp.com

3a. Address  
200 ENERGY COURT  
FARMINGTON, NM 87401

3b. Phone No. (include area code)  
Ph: 281.366.7148

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 20 T29N R12W NESW 1780FSL 1450FWL  
36.709660 N Lat, 108.125520 W Lon

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Please see the attached P&A operations performed on the subject well November- December 2016.

892000844E

OIL CONS. DIV DIST. 3

JAN 20 2017

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #361074 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION CO, sent to the Farmington  
Committed to AFMSS for processing by ABDELGADIR ELMADANI on 01/18/2017 (16JWS0063SE)**

Name (Printed/Typed) TOYA COLVIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 12/15/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By **ACCEPTED**

ABDELGADIR ELMADANI  
Title PETROLEUM ENGINEER

Date 01/18/2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

# Gallegos Canyon Unit #073

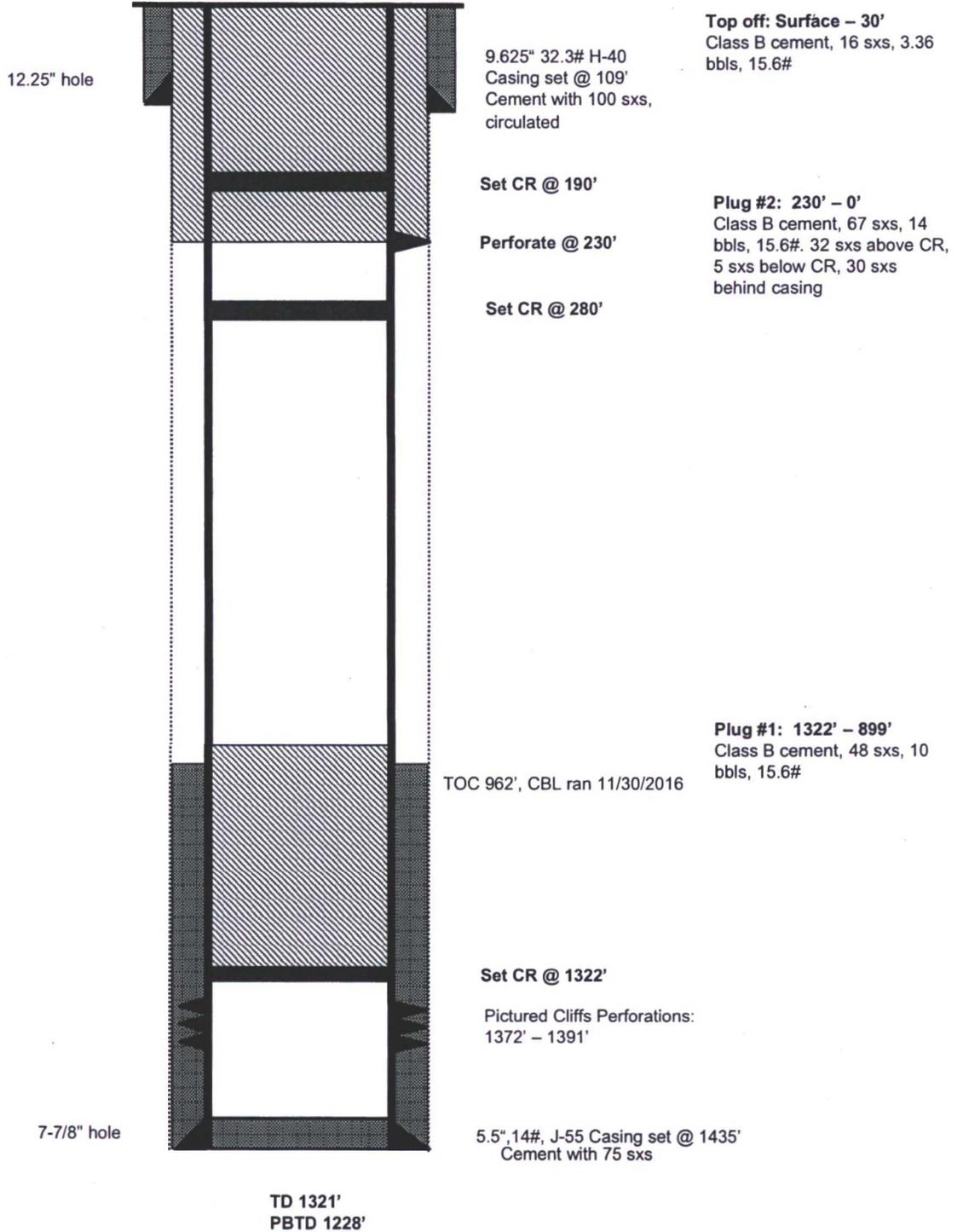
## Actual P&A

West Kutz Pictured Cliffs

1780' FSL, 1450' FWL, Section 20, T-29-N, R-12-W

San Juan County, NM, API #30-045-08002

Today's Date: 12/14/16  
Spud: 11/28/55  
PC Completion: 12/14/55  
Elevation: 5457' GI  
5467' KB



Kirtland @ 111'

Fruitland @ 1120'

Pictured Cliffs @ 1370'

7-7/8" hole

TD 1321'  
PBTD 1228'

9.625" 32.3# H-40  
Casing set @ 109'  
Cement with 100 sxs,  
circulated

Set CR @ 190'

Perforate @ 230'

Set CR @ 280'

Top off: Surface - 30'  
Class B cement, 16 sxs, 3.36  
bbls, 15.6#

Plug #2: 230' - 0'  
Class B cement, 67 sxs, 14  
bbls, 15.6#. 32 sxs above CR,  
5 sxs below CR, 30 sxs  
behind casing

Plug #1: 1322' - 899'  
Class B cement, 48 sxs, 10  
bbls, 15.6#

TOC 962', CBL ran 11/30/2016

Set CR @ 1322'

Pictured Cliffs Perforations:  
1372' - 1391'

5.5", 14#, J-55 Casing set @ 1435'  
Cement with 75 sxs

1780' FSL and 1450' FWL, Section 20, T-29-N, R-12-W  
San Juan County, NM  
API #30-045-08002

**Plug and Abandonment Report**

**Plug and Abandonment Summary: November- December 2016**

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**Pressure test 5.5" casing to 800 PSI- Passed, Ran CBL from 1322' to surface, found TOC at 962'**

**Plug #1** Set CR at 1322' spot 48 sxs (56.64 cf) Class B 15.6# cement from 1322' to 899' to cover the Pictured Cliffs and Fruitland top.

**Plug #2** Set CR at 280', Perforate squeeze holes at 230'. Note: William Tambekou, BLM, and Brandon Powell, NMOCD approved procedure change. Set CR at 190' spot 67 sxs (79.06 cf) Class B 15.6# cement from 230' outside, fill 5-1/2" casing with 32 sxs above CR, 5 sxs below squeeze, 30 sxs outside and circulate good cement out 5-1/2" casing to cover the Kirtland top and casing shoe. Cut off wellhead. TOC at 25' in annulus and 20' below surface.

Note: annulus fills with water when casing moved. BLM required to monitor well and vent well before top off and setting P&A marker. Received BLM (AG Elmadani) & NMOCD (Monica Kuehling/Charlie Perrin) approval for procedure change 12/06/2016. Rode cement equipment to location. Spot in and RU. Run 1-1/2" poly pipe down 30'. No bubbling or gas visible. Note: Jamie Joe BLM and NMOCD's Charlie Perrin approved to top off cement. Top off: Surface - 30' Class B cement 16 sxs, 3.36 bbls, 15.6# cement and fill 5-1/2" casing and annulus. Install P&A marker R/D Move off location.