

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078209B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
GALLEGOS CANYON UNIT 569

9. API Well No.

10. Field and Pool or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
SAN JUAN COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
BP AMERICA PRODUCTION CO
Contact: TOYA COLVIN
E-Mail: Toya.Colvin@bp.com

3a. Address
200 ENERGY COURT
FARMINGTON, NM 87401

3b. Phone No. (include area code)
Ph: 281.366.7148

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 33 T29N R12W SWNE 1855FNL 1680FEL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Please see the attached P&A operations performed on the subject well December 2016.

OIL CONS. DIV DIST. 3

JAN 20 2017

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #362682 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by ABDELGADIR ELMADANI on 01/18/2017 (16JWS0087SE)

Name (Printed/Typed) TOYA COLVIN Title REGULATORY ANALYST

Signature (Electronic Submission) Date 01/04/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** ABDELGADIR ELMADANI Title PETROLEUM ENGINEER Date 01/18/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD *AV*

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Gallegos Canyon Unit #569

Final P&A

Basin Fruitland Coal

2180' FNL, 790' FEL, Section 33, T-29-N, R-12-W

San Juan County, NM, API #30-045-30330

Today's Date: 1/3/17
Spud: 9/15/00
Completed: 11/21/2000
Elevation: 5396' GI

8.75" hole

Kirtland @ 160'

Fruitland @ 960'

Pictured Cliffs @ 1120'

6-1/4" hole

TD 1485'
PBSD 1422'

TOC @ surface

7" 20# J-55 Casing set @ 135'
Cement with 100 sxs, circulated

Top off annulus: 20' - 0'
Class B Cement, 2 sxs

Plug #2: 250' - 0'
Class B Cement, 24 sxs, 28.3
cf

Plug #1: 1139' - 849'
Class B Cement, 22 sxs, 26 cf
Calculated TOC 849'

Set CR @ 1139'

Fruitland Coal Perforations:
1177' - 1314'

4.5", 10.5#, J-55 Casing set @ 1474'
Cement with 191 sxs Class H,
Circulate good cement to pit.

BP America Production Company
Gallegos Canyon Unit #569

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2180' FNL and 790' FEL, Section 33, T-29-N, R-12-W
San Juan County, NM
API #30-045-30330

Plug and Abandonment Report
Notified NMOCD and BLM on 12/19/16

Plug and Abandonment Summary: 12/12/2016- 12/13/2016

12/12/2016- Set CR at 1139'

12/13/2016- Pressure test casing to 800 PSI, OK. **Plug #1** spot 22 sxs (25.96 cf) Class B cement from 1139' to 849' to cover the Fruitland Coal interval, Pictured Cliffs and Fruitland top.

Plug #2 with 24 sxs (28.32 cf) Class B cement from 250' to surface to cover the Kirtland top, 7" casing shoe and surface. TOC at surface. Cut off wellhead. Found cement full in 4-1/2" and down 20' in 4-1/2" x 7"

Plug #3 with 2 sxs Class B cement top off casings and install P&A marker. R/D and MOL.

Mark Decker, BLM representative, was on location.