

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office to
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company ConocoPhillips Company	Contact Lisa Hunter
Address 3401 East 30th St, Farmington, NM	Telephone No. (505) 258-1607
Facility Name: San Juan 28-7 Unit 155E	Facility Type: Gas Well
Surface Owner BLM	Mineral Owner BLM
API No. 3003926460	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
C	22	27N	07W	1035	North	1830	West	Rio Arriba

Latitude 36.56382 Longitude -107.56563

NATURE OF RELEASE

Type of Release Hydrocarbon/Produced Water	Volume of Release 14bbls/3bbl	Volume Recovered 0
Source of Release Production Tank	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 06/21/16 @ 1:55p.m.
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? N/A	
By Whom? N/A	Date and Hour N/A	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	
If a Watercourse was Impacted, Describe Fully.* N/A	OIL CONS. DIV DIST. 3 JAN 09 2017	
Describe Cause of Problem and Remedial Action Taken.* Leak due to corrosion at bottom of production tank was discovered during tank gauging activities. Well was shut in, tank was drained into pit tank, and truck was called to transfer oil to another tank.		
Describe Area Affected and Cleanup Action Taken.* Excavation was 35' x 43' x 5-7' Deep. Analytical results were below NMOCD Action Levels – no further action required. The soil sampling report is attached for review.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		

Signature: 	OIL CONSERVATION DIVISION	
	Approved by Environmental Specialist: 	
Printed Name: Lisa Hunter	Approval Date: 2/2/2017	Expiration Date:
Title: Field Environmental Specialist	Conditions of Approval: NCS1618829024	
E-mail Address: Lisa.Hunter@cop.com	Attached <input type="checkbox"/>	
Date: January 3, 2017 Phone: (505) 258-1607		

* Attach Additional Sheets If Necessary

San Juan 28-7 #155E Release Report

Unit Letter C, Section 22, Township 27 North, Range 7 West
Rio Arriba County, New Mexico

January 3, 2017

OIL CONS. DIV DIST. 3

JAN 09 2017

Prepared for:
ConocoPhillips
5525 Highway 64
Farmington, New Mexico 87401

Prepared by:
Rule Engineering, LLC
501 Airport Drive, Suite 205
Farmington, New Mexico 87401

ConocoPhillips San Juan 28-7 #155E Release Report

Prepared for:

ConocoPhillips
5525 Highway 64
Farmington, New Mexico 87401

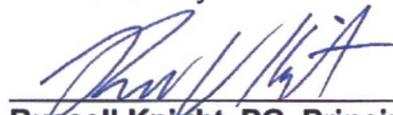
Prepared by:

Rule Engineering, LLC
501 Airport Drive, Suite 205
Farmington, New Mexico 87401



Heather M. Woods, P.G., Area Manager

Reviewed by:



Russell Knight, PG, Principal Hydrogeologist

January 3, 2017

Table of Contents

1.0	Introduction.....	1
2.0	Release Summary.....	1
3.0	NMOCD Site Ranking.....	1
4.0	Site Assessment.....	2
4.1	<i>Field Activities</i>	2
4.2	<i>Soil Sampling</i>	2
4.3	<i>Field Screening Results</i>	3
4.4	<i>Laboratory Analytical Results</i>	3
5.0	Excavation Confirmation Sampling.....	3
5.1	<i>Field Activities</i>	3
5.2	<i>Soil Sampling</i>	3
5.3	<i>Field Screening Results</i>	4
5.4	<i>Laboratory Analytical Results</i>	4
6.0	Conclusions.....	4
7.0	Closure and Limitations.....	5

Tables

Table 1	NMOCD Site Ranking Determination
Table 2	Site Assessment Field Screening and Laboratory Analytical Results
Table 3	Excavation Confirmation Field Screening and Laboratory Analytical Results

Figures

Figure 1	Topographic Map
Figure 2	Aerial Site Map
Figure 3	Excavation Confirmation Sample Location Map

Appendices

Appendix A	Analytical Laboratory Reports
------------	-------------------------------

1.0 Introduction

The ConocoPhillips San Juan 28-7 #155E release site is located in Unit Letter C, Section 22, Township 27 North, Range 7 West, in Rio Arriba County, New Mexico. The release of approximately 14 barrels (bbls) of condensate and 3 bbls of produced water from the above grade storage tank was discovered on June 21, 2016. The release was contained within the berm surrounding the tank.

A topographic map of the location reproduced from the United States Geological Society quadrangle map of the area is included as Figure 1 and an aerial site map is included as Figure 2.

2.0 Release Summary

Site Name	San Juan 28-7 #155E		
Site Location Description	Unit Letter C, Section 22, Township 27 North, Range 7 West		
Wellhead GPS Location	N36.56392 and W107.56532	Release GPS Location	N36.56382 and W107.56563
Land Jurisdiction	Bureau of Land Management	Discovery Date	June 21, 2016
Release Source	Above Grade Storage Tank	Substance(s) Released	Condensate and Produced Water
Estimated Volume Released	14 bbls condensate/ 3 bbls produced water	Volume Recovered	0 bbls
NMOCD Site Rank	10		
Distance to Nearest Surface Water	A small, ephemeral wash is located approximately 375 feet west of the release location, which drains to Cuervo Canyon		
Estimated Depth to Groundwater	Greater than 100 feet below ground surface (bgs)	Distance to Nearest Water Well or Spring	Greater than 1,000 feet

3.0 NMOCD Site Ranking

In accordance with the New Mexico Oil Conservation Division (NMOCD) Guidelines for Remediation of Leaks, Spills, and Releases (August 1993), this site was assigned a ranking score of 10 (Table 1).

Depth to groundwater at the site is greater than 100 feet bgs based on the elevation differential between the location and Cuervo Canyon and the cathodic well report for San Juan 28-7 #153M reported “no groundwater encountered”.

A review was completed of the New Mexico Office of the State Engineer (NMOSE) online New Mexico Water Rights Reporting System (NMWRRS) and no water wells were identified within a 1,000 foot radius of the location. No water wells were observed within a 1,000 foot radius of the location during a visual inspection.

A small, ephemeral wash is located approximately 375 feet west of the release location, which drains to Cuervo Canyon.

Based on the ranking score of 10, action levels for remediated soils at the site are as follows: 10 milligrams per kilogram (mg/kg) benzene, 50 mg/kg total benzene, toluene, ethylbenzene, and total xylenes (BTEX), and 1,000 mg/kg total petroleum hydrocarbons (TPH).

4.0 Site Assessment

4.1 Field Activities

On July 15, 2016, Rule Engineering, LLC (Rule) personnel conducted a site assessment to delineate the extent of the release which included advancing nine soil borings (SB-1 through SB-9) utilizing a hand auger. Soil borings were advanced to depths ranging from approximately 0.5 to 4 feet bgs where refusal was encountered on hard soils, sandstone, or shale. Boring locations are illustrated on Figure 2.

4.2 Soil Sampling

Rule collected soil samples from the soil borings at 0.5 to 2 foot intervals with an approximately 0.5 foot sample length at each interval. A five part composite sample (SC-1) was also collected from a depth of approximately 0.5 feet bgs within the visible release area. The lithology encountered at the site included interbedded clayey sand and poorly graded sand underlain by sandstone or shale to the maximum depths of the soil borings.

A portion of each sample was field screened for volatile organic compounds (VOCs) and selected samples were analyzed for TPH. Field screening for VOC vapors was conducted with a MiniRAE 3000 photoionization detector (PID). Prior to field screening, the PID was calibrated with 100 parts per million (ppm) isobutylene gas. Field analysis for TPH was conducted for selected samples per United States Environmental Protection Agency (USEPA) Method 418.1, utilizing a Buck Scientific HC-404 total hydrocarbon analyzer. Prior to field analysis, the machine was calibrated following the manufacturer's procedure which includes calculation of a calibration curve using known concentration standards. Rule's practical quantitation limit for USEPA Method 418.1 is 20 mg/kg.

Soil samples collected for laboratory analysis were placed into laboratory supplied glassware, labeled, and maintained on ice until delivery to Hall Environmental Analysis Laboratory in Albuquerque, New Mexico. All samples were analyzed for BTEX per USEPA Method 8021B and TPH per USEPA 8015D.

Initial site assessment field screening and laboratory analytical results are summarized in Table 2. The analytical laboratory report is included in Appendix A.

4.3 Field Screening Results

Field screening results for samples collected from soil borings SB-1 through SB-9 and composite sample SC-1 indicated VOC concentrations ranging from 4.5 ppm to 2,030 ppm. Field TPH results for samples collected from soil borings SB-1 through SB-9 and composite sample SC-1 indicated TPH concentrations ranging from 35.7 mg/kg to greater than 5,000 mg/kg. Field screening results are summarized in Table 2.

4.4 Laboratory Analytical Results

Laboratory analytical results for site assessment sample SB-3 at 1 foot reported the benzene concentration below the laboratory reporting limit of 0.048 mg/kg, total BTEX concentration of 0.39 mg/kg, and TPH concentration of 86 mg/kg.

Site assessment field screening and laboratory analytical results are summarized in Table 2. The analytical laboratory report is included in Appendix A.

5.0 Excavation Confirmation Sampling

5.1 Field Activities

Following the excavation of hydrocarbon impacted soils, Rule personnel returned to the site on October 3, 2016, to collect confirmation samples from the excavation sidewalls and base. The maximum extent of the final excavation measured approximately 43 feet by 35 feet by 5 to 7 feet in depth. Excavated hydrocarbon impacted soils and rock were transported to a local NMOCD approved landfarm for disposal/remediation and the excavation was backfilled with clean, imported material. A depiction of the final excavation with sample locations is included on Figure 3.

5.2 Soil Sampling

Rule collected five composite confirmation soil samples (SC-1 through SC-5) on October 3, 2016. Each confirmation soil sample is a representative composite comprised of five equivalent portions of soil collected from the sampled area.

A portion of each sample was field screened for VOCs and selected samples were also field analyzed for TPH. Field screening for VOC vapors was conducted with a PID. Prior to field screening, the PID was calibrated with 100 ppm isobutylene gas. Field analysis for TPH was conducted for selected samples per USEPA Method 418.1, utilizing a total hydrocarbon analyzer. Prior to field analysis, the machine was calibrated following the manufacturer's procedure which includes calculation of a calibration curve using known concentration standards. Rule's practical quantitation limit for USEPA Method 418.1 is 20 mg/kg.

Soil samples collected for laboratory analysis were placed into laboratory supplied glassware, labeled, and maintained on ice until delivery to Hall Environmental Analysis Laboratory in Albuquerque, New Mexico. All samples were analyzed for BTEX per USEPA Method 8021B, and TPH per USEPA Method 8015M/D.

Field screening and laboratory analytical results are summarized in Table 3. The analytical laboratory reports are included in Appendix A.

5.3 Field Screening Results

Field screening results for soil confirmation samples SC-1 through SC-5 indicated VOC concentrations ranging from 70.6 ppm to 2,600 ppm. The field TPH concentration results for these samples ranged from below the reporting limit of 20 mg/kg to 368 mg/kg. Field screening results are summarized in Table 3.

5.4 Laboratory Analytical Results

Laboratory analytical results for the excavation confirmation samples (SC-1 through SC-5) reported benzene concentrations ranging from below the laboratory reporting limit to 0.16 mg/kg, which are below the NMOCD action level of 10 mg/kg. Total BTEX concentrations for the excavation confirmation samples ranged from below the laboratory reporting limit to 9.8 mg/kg, which were below the NMOCD action level of 50 mg/kg. Laboratory analytical results for the excavation confirmation samples indicate that TPH concentrations range from below the laboratory reporting limit to 255 mg/kg, which are below the NMOCD action level of 1,000 for a site rank of 10.

Laboratory analytical results are summarized in Table 3. The analytical laboratory reports are included in Appendix A.

6.0 Conclusions

The ConocoPhillips San Juan 28-7 #155E release site is located in Unit Letter C, Section 22, Township 27 North, Range 7 West, in Rio Arriba County, New Mexico. The release of approximately 14 bbls of condensate and 3 bbls of produced water from the above grade storage tank was discovered on June 21, 2016. The release was contained within the berm surrounding the tank. A site assessment was conducted utilizing hand-auger soil borings to delineate the extent of the hydrocarbon impact. Following the excavation of impacted soils, confirmation samples SC-1 through SC-5 were collected from the excavation which measured approximately 43 feet by 35 feet by 5 to 7 feet in depth. Laboratory analytical results for confirmation samples SC-1 through SC-5 reported benzene, total BTEX, and TPH concentrations below the applicable NMOCD action levels for a site rank of 10. Excavated hydrocarbon impacted soils and rock were transported to a local NMOCD approved landfarm for disposal/remediation and the excavation was backfilled with clean, imported material.

Based on laboratory analytical results of the excavation confirmation samples, no further work is recommended.

7.0 Closure and Limitations

This report has been prepared for the exclusive use of ConocoPhillips and is subject to the terms, conditions, and limitations stated in Rule's report and Service Agreement with ConocoPhillips. All work has been performed in accordance with generally accepted professional environmental consulting practices. No other warranty is expressed or implied.

Tables

Table 1. NMOCD Site Ranking Determination
ConocoPhillips
San Juan 28-7 #155E
Rio Arriba County, New Mexico

Ranking Criteria	Ranking Score	Site-Based Ranking Score	Basis for Determination	Data Sources
Depth to Groundwater				
<50 feet	20	0	Elevation differential between location and Cuervo Canyon derived from the topographic map of the area and no groundwater encountered on cathodic well report for the San Juan 28-7 #153M.	NMOCD Online database, Gould Pass Quadrangle, Google Earth, and Visual Inspection
50-99 feet	10			
>100 feet	0			
Wellhead Protection Area				
<1,000 feet from a water source, or <200 feet from private domestic water source	20 (Yes)	0	No water source or recorded water wells within 1,000 foot radius of location.	NMOSE NMWRRS, Gould Pass Quadrangle, Google Earth, and Visual Inspection
	0 (No)			
Distance to Surface Water Body				
<200 horizontal feet	20	10	A small, ephemeral wash is located approximately 375 feet west of the release location, which drains to Cuervo Canyon.	Gould Pass Quadrangle, Google Earth, and Visual Inspection
200 to 1,000 horizontal feet	10			
>1,000 horizontal feet	0			
Site Based Total Ranking Score		10		

**Table 2. Site Assessment Field Screening and Laboratory Analytical Results
ConocoPhillips
San Juan 27-8 #155E
Rio Arriba County, New Mexico**

Sample Name	Date	Approximate Sample Depth (ft bgs)	Field VOCs by PID (ppm)	Field TPH by 418.1 (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Total Xylenes (mg/kg)	Total BTEX (mg/kg)	TPH as GRO (mg/kg)	TPH as DRO (mg/kg)
NMOCD Action Level*			100	1,000**	10	NE	NE	NE	50	1,000**	
SC-1	7/15/2016	0.5 (Composite)	1,936	>5,000	--	--	--	--	--	--	--
SB-1	7/15/2016	1	1,798	--	--	--	--	--	--	--	--
		3	1,496	--	--	--	--	--	--	--	--
		3.5	1,679	2,060	--	--	--	--	--	--	--
SB-2	7/15/2016	0.5	1,949	--	--	--	--	--	--	--	--
		2	2,013	--	--	--	--	--	--	--	--
		2.5	940	--	--	--	--	--	--	--	--
		3	2,030	--	--	--	--	--	--	--	--
SB-3	7/15/2016	0.5	1,624	--	--	--	--	--	--	--	--
		1	1,569	290	<0.048	<0.095	0.10	0.29	0.39	30	56
SB-4	7/15/2016	0.5	11.4	--	--	--	--	--	--	--	--
		1	14.7	--	--	--	--	--	--	--	--
SB-5	7/15/2016	0.5	7.8	--	--	--	--	--	--	--	--
		1	6.9	--	--	--	--	--	--	--	--
		3	17.1	--	--	--	--	--	--	--	--
		3.25	25.7	--	--	--	--	--	--	--	--
SB-6	7/15/2016	0.5	43.9	--	--	--	--	--	--	--	--
		2.5	72.8	--	--	--	--	--	--	--	--
		4	492	35.7	--	--	--	--	--	--	--
SB-7	7/15/2016	1	34.5	--	--	--	--	--	--	--	--
		2	37.5	--	--	--	--	--	--	--	--
SB-8	7/15/2016	0.5	7.6	--	--	--	--	--	--	--	
SB-9	7/15/2016	1	4.9	--	--	--	--	--	--	--	--
		2.5	4.5	--	--	--	--	--	--	--	--
		3	5.8	--	--	--	--	--	--	--	--

Notes: All borings were terminated at auger refusal on shale or sandstone.
 VOCs - volatile organic compounds ND - not detected above laboratory reporting limits
 PID - photoionization detector BTEX - benzene, toluene, ethylbenzene, and xylenes
 ft bgs - feet below grade surface TPH - total petroleum hydrocarbons
 ppm - parts per million GRO - gasoline range organics
 mg/kg - milligrams per kilogram DRO - diesel range organics
 NE - not-established NMOCD - New Mexico Oil Conservation Division
 *Based on the NMOCD Guidelines for Remediation of Leaks, Spills and Releases (August 1993)
 **Based on a site ranking of 10.

Table 3. Excavation Confirmation Field Screening and Laboratory Analytical Results
ConocoPhillips
San Juan 28-7 #155E
Rio Arriba County, New Mexico

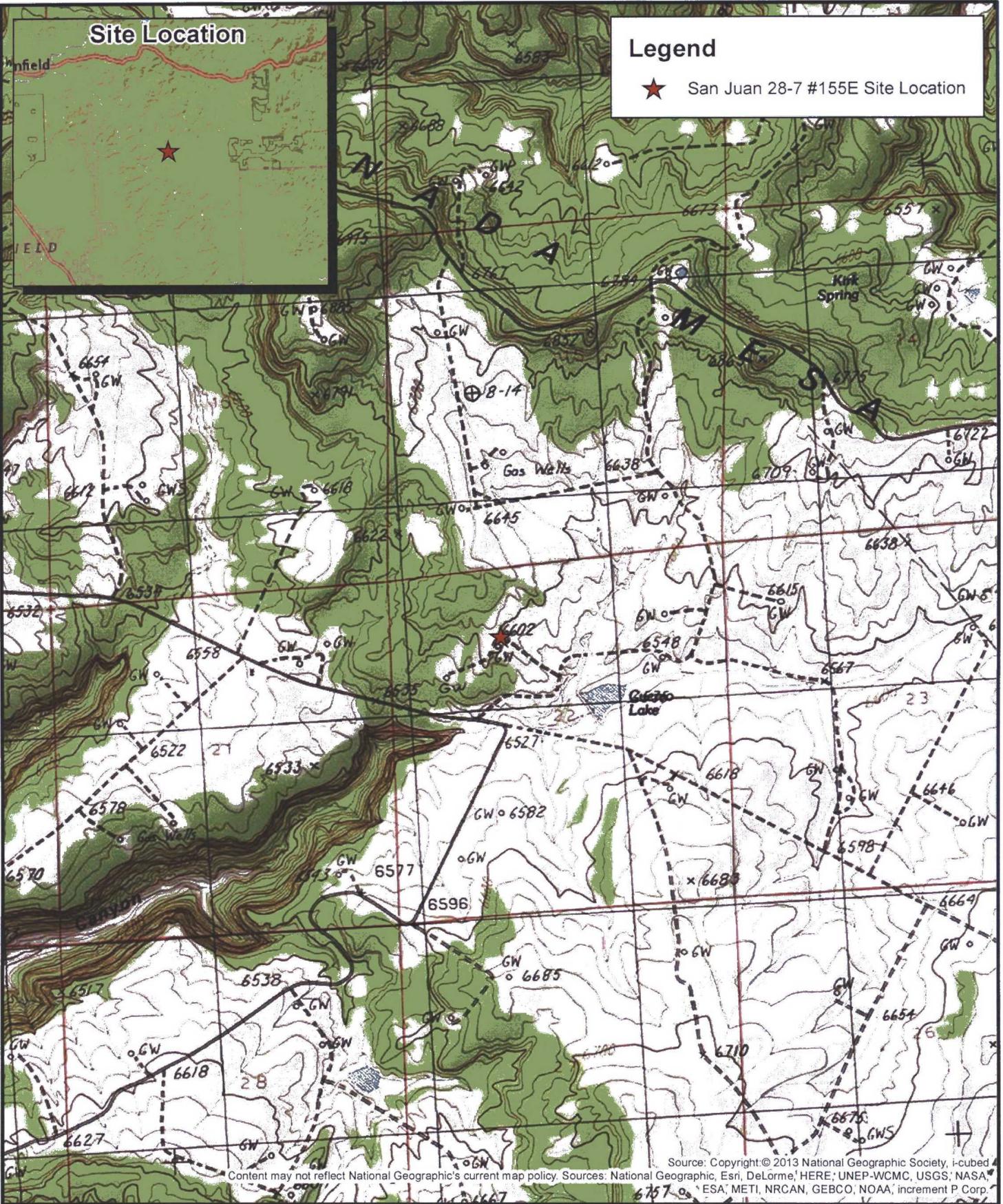
Sample Name	Date	Location	Approximate Sample Depth (ft bgs)	Field Screening Results		Laboratory Analytical Results							
				OVM by PID (ppm)	TPH per 418.1	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Total Xylenes (mg/kg)	Total BTEX (mg/kg)	TPH as GRO (mg/kg)	TPH as DRO (mg/kg)	TPH as MRO (mg/kg)
NMOCD Action Level*				100	1,000**	10	NE	NE	NE	50	1,000**		
Excavation Confirmation Samples													
SC-1	10/3/2016	West Wall	0.5 to 7	70.6	<20	<0.024	<0.049	<0.049	<0.098	ND	<4.9	<9.2	<46
SC-2	10/3/2016	North Wall	0.5 to 7	2,600	293	0.16	2.3	0.43	6.9	9.8	190	65	<49
SC-3	10/3/2016	East Wall	0.5 to 7	1,712	368	<0.089	<0.18	<0.18	<0.36	ND	<18	29	<49
SC-4	10/3/2016	South Wall	0.5 to 7	997	45.9	<0.025	<0.050	<0.050	<0.099	ND	<5.0	<10	<50
SC-5	10/3/2016	Base	5 to 7	495	37.8	<0.024	<0.049	<0.049	<0.097	ND	<4.9	<9.8	<49

Notes: VOCs - volatile organic compounds
PID - photoionization detector
ft bgs - feet below grade surface
ppm - parts per million
mg/kg - milligrams per kilogram
NE - not established
NMOCD - New Mexico Oil Conservation Division
*Based on the NMOCD *Guidelines for Remediation of Leaks, Spills and Releases (August 1993)*
**Based on a site ranking of 10.

ND - not detected above laboratory reporting limits
BTEX - benzene, toluene, ethylbenzene, and xylenes
TPH - total petroleum hydrocarbons
GRO - gasoline range organics
DRO - diesel range organics
MRO - mineral oil range organics

Figures

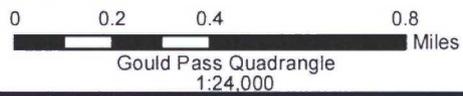
Document Path: U:\ConocoPhillips\ConocoPhillips\San Juan 28-7 Unit 155E Topo.mxd



Legend

★ San Juan 28-7 #155E Site Location

Rule Engineering, LLC
Solutions to Regulations for Industry



ConocoPhillips

C-S22-T27N-R07W
N36.56392, W107.56532
Rio Arriba County, NM
API: 30-039-26460

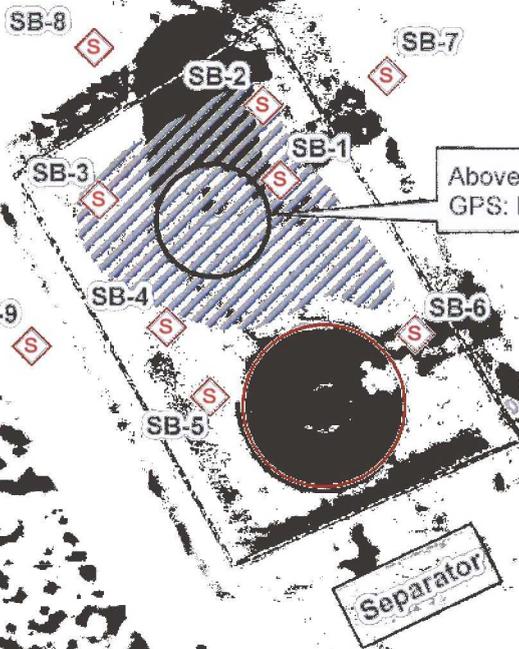
Figure 1
Topographic Site Map
San Juan 28-7 #155E

Source: Copyright © 2013 National Geographic Society, i-cubed
Content may not reflect National Geographic's current map policy. Sources: National Geographic, Esri, DeLorme, HERE, UNEP-WCMC, USGS, NASA, ESA, METI, NRCAN, GEBCO, NOAA, increment P Corp.

Document Path: U:\ConocoPhillips\ConocoPhillips\San Juan 28-7 Unit 155E\San Juan 28-7 Unit 155E Aerial.mxd

Cathodic Well

San Juan 28-7 #155E Wellhead
GPS: N36.56392, W107.56532



Above Grade Tank (Release Location)
GPS: N36.56382, W107.56563

Legend

-  Soil Boring Locations
-  Below Grade Tank
-  Above Grade Tank
-  Estimated Surface Release Extent
-  Berm

Source: Google Maps

Rule Engineering, LLC
Relative to Regulations for Industry



1 inch = 20 feet

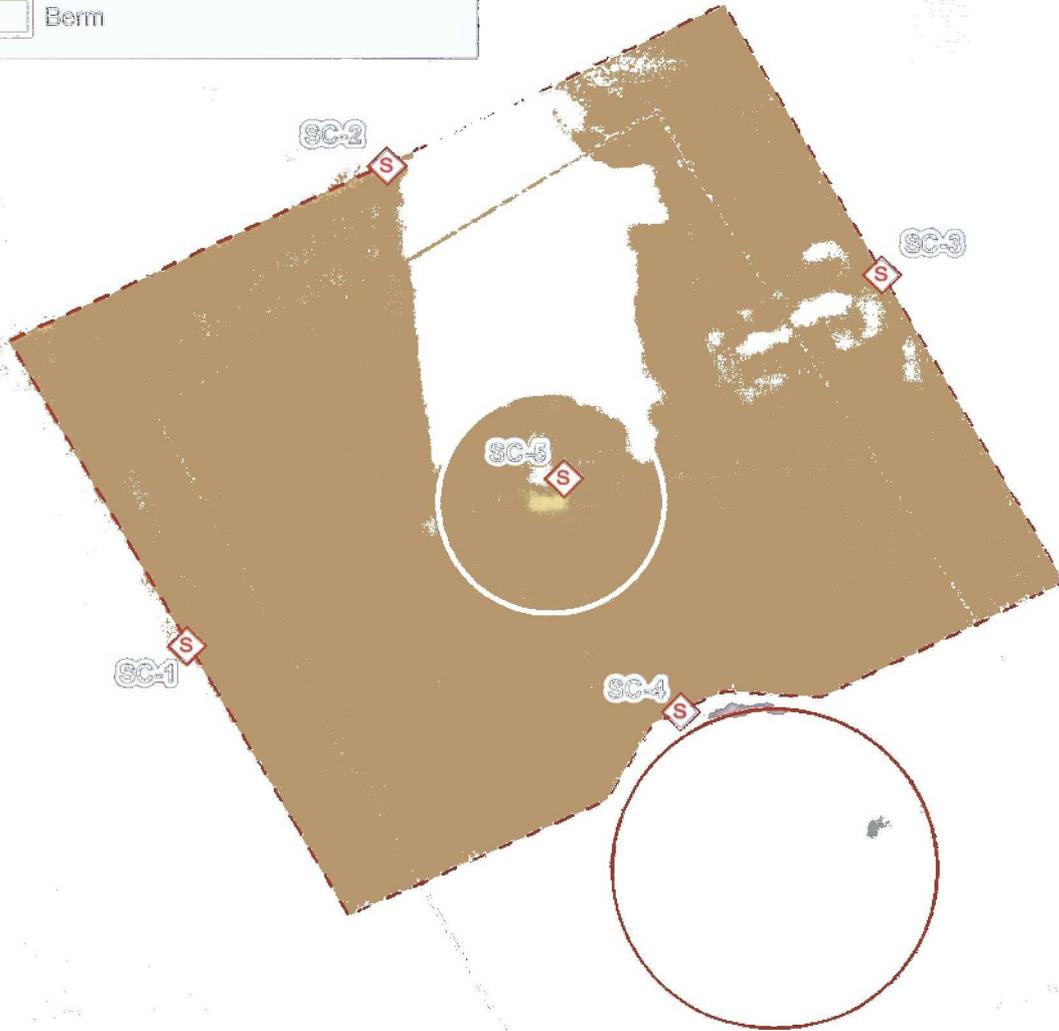


C-S22-T27N-R07W
 N36.56392, W107.56532
 Rio Arriba County, NM
 API: 30-039-26460

Figure 2
Aerial Site Map
 San Juan 28-7 #155E

Legend

-  Confirmation Soil Sample Locations
-  Approximate Excavation Extents
-  Below Grade Tank
-  Berm



Source: Google Maps

Boyle Engineering, LLC
Engineers & Geologists for Industry

0 2.5 5 10 15 20 Feet

1 inch = 10 feet

ConocoPhillips

C-S22-T27N-R07W
N36.56392, W107.56532
Rio Arriba County, NM
API: 30-039-26480

Figure 3
Excavation Confirmation
Sample Location Map
San Juan 28-7 #155E

Appendix A
Analytical Laboratory Reports



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

July 25, 2016

Heather Woods
Rule Engineering LLC
501 Airport Dr., Ste 205
Farmington, NM 87401
TEL: (505) 325-1055
FAX

RE: CoP San Juan 28-7 # 155E

OrderNo.: 1607754

Dear Heather Woods:

Hall Environmental Analysis Laboratory received 1 sample(s) on 7/16/2016 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

A handwritten signature in black ink, appearing to read 'Andy Freeman', is written over a white background.

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Rule Engineering LLC

Client Sample ID: SB-3@1

Project: CoP San Juan 28-7 # 155E

Collection Date: 7/15/2016 1:40:00 PM

Lab ID: 1607754-001

Matrix: SOIL

Received Date: 7/16/2016 8:45:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: TOM
Diesel Range Organics (DRO)	56	9.4		mg/Kg	1	7/21/2016 11:30:28 PM	26455
Surr: DNOP	86.2	70-130		%Rec	1	7/21/2016 11:30:28 PM	26455
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	30	9.5		mg/Kg	2	7/19/2016 1:21:10 PM	26442
Surr: BFB	174	80-120	S	%Rec	2	7/19/2016 1:21:10 PM	26442
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.048		mg/Kg	2	7/19/2016 1:21:10 PM	26442
Toluene	ND	0.095		mg/Kg	2	7/19/2016 1:21:10 PM	26442
Ethylbenzene	0.10	0.095		mg/Kg	2	7/19/2016 1:21:10 PM	26442
Xylenes, Total	0.29	0.19		mg/Kg	2	7/19/2016 1:21:10 PM	26442
Surr: 4-Bromofluorobenzene	108	80-120		%Rec	2	7/19/2016 1:21:10 PM	26442

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	D Sample Diluted Due to Matrix	E Value above quantitation range
	H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
	ND Not Detected at the Reporting Limit	P Sample pH Not In Range
	R RPD outside accepted recovery limits	RL Reporting Detection Limit
	S % Recovery outside of range due to dilution or matrix	W Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1607754
25-Jul-16

Client: Rule Engineering LLC
Project: CoP San Juan 28-7 # 155E

Sample ID	LCS-26455	SampType:	LCS	TestCode:	EPA Method 8015M/D: Diesel Range Organics					
Client ID:	LCSS	Batch ID:	26455	RunNo:	35794					
Prep Date:	7/18/2016	Analysis Date:	7/20/2016	SeqNo:	1108851	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	48	10	50.00	0	95.3	62.6	124			
Surr: DNOP	5.0		5.000		99.7	70	130			

Sample ID	MB-26455	SampType:	MBLK	TestCode:	EPA Method 8015M/D: Diesel Range Organics					
Client ID:	PBS	Batch ID:	26455	RunNo:	35794					
Prep Date:	7/18/2016	Analysis Date:	7/20/2016	SeqNo:	1108853	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Surr: DNOP	10		10.00		102	70	130			

Sample ID	MB-26465	SampType:	MBLK	TestCode:	EPA Method 8015M/D: Diesel Range Organics					
Client ID:	PBS	Batch ID:	26465	RunNo:	35794					
Prep Date:	7/19/2016	Analysis Date:	7/20/2016	SeqNo:	1110143	Units:	%Rec			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	10		10.00		101	70	130			

Sample ID	LCS-26443	SampType:	LCS	TestCode:	EPA Method 8015M/D: Diesel Range Organics					
Client ID:	LCSS	Batch ID:	26443	RunNo:	35827					
Prep Date:	7/18/2016	Analysis Date:	7/20/2016	SeqNo:	1110532	Units:	%Rec			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	4.5		5.000		89.6	70	130			

Sample ID	MB-26443	SampType:	MBLK	TestCode:	EPA Method 8015M/D: Diesel Range Organics					
Client ID:	PBS	Batch ID:	26443	RunNo:	35827					
Prep Date:	7/18/2016	Analysis Date:	7/20/2016	SeqNo:	1110534	Units:	%Rec			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	8.8		10.00		87.5	70	130			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

QC SUMMARY REPORT
Hall Environmental Analysis Laboratory, Inc.

WO#: 1607754
 25-Jul-16

Client: Rule Engineering LLC
Project: CoP San Juan 28-7 # 155E

Sample ID MB-26442	SampType: MBLK	TestCode: EPA Method 8015D: Gasoline Range								
Client ID: PBS	Batch ID: 26442	RunNo: 35812								
Prep Date: 7/18/2016	Analysis Date: 7/19/2016	SeqNo: 1108256	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	900		1000		89.8	80	120			

Sample ID LCS-26442	SampType: LCS	TestCode: EPA Method 8015D: Gasoline Range								
Client ID: LCSS	Batch ID: 26442	RunNo: 35812								
Prep Date: 7/18/2016	Analysis Date: 7/19/2016	SeqNo: 1108257	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	29	5.0	25.00	0	116	80	120			
Surr: BFB	900		1000		90.0	80	120			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1607754
25-Jul-16

Client: Rule Engineering LLC
Project: CoP San Juan 28-7 # 155E

Sample ID	MB-26442	SampType:	MBLK	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	PBS	Batch ID:	26442	RunNo:	35812					
Prep Date:	7/18/2016	Analysis Date:	7/19/2016	SeqNo:	1108288	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.0		1.000		103	80	120			

Sample ID	LCS-26442	SampType:	LCS	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	LCSS	Batch ID:	26442	RunNo:	35812					
Prep Date:	7/18/2016	Analysis Date:	7/19/2016	SeqNo:	1108297	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.1	0.025	1.000	0	113	75.3	123			
Toluene	0.98	0.050	1.000	0	97.8	80	124			
Ethylbenzene	0.96	0.050	1.000	0	95.5	82.8	121			
Xylenes, Total	2.9	0.10	3.000	0	96.0	83.9	122			
Surr: 4-Bromofluorobenzene	1.0		1.000		101	80	120			

Sample ID	1607754-001AMS	SampType:	MS	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	SB-3@1	Batch ID:	26442	RunNo:	35812					
Prep Date:	7/18/2016	Analysis Date:	7/19/2016	SeqNo:	1108307	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.0	0.049	0.9728	0	103	71.5	122			
Toluene	0.86	0.097	0.9728	0	88.5	71.2	123			
Ethylbenzene	0.95	0.097	0.9728	0.1006	87.0	75.2	130			
Xylenes, Total	3.0	0.19	2.918	0.2894	93.4	72.4	131			
Surr: 4-Bromofluorobenzene	2.0		1.946		101	80	120			

Sample ID	1607754-001AMSD	SampType:	MSD	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	SB-3@1	Batch ID:	26442	RunNo:	35812					
Prep Date:	7/18/2016	Analysis Date:	7/19/2016	SeqNo:	1108308	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.97	0.048	0.9579	0	101	71.5	122	2.76	20	
Toluene	0.85	0.096	0.9579	0	89.0	71.2	123	0.958	20	
Ethylbenzene	0.94	0.096	0.9579	0.1006	87.2	75.2	130	1.15	20	
Xylenes, Total	2.9	0.19	2.874	0.2894	91.3	72.4	131	3.48	20	
Surr: 4-Bromofluorobenzene	2.1		1.916		108	80	120	0	0	

Qualifiers:

- | | |
|---|---|
| * Value exceeds Maximum Contaminant Level. | B Analyte detected in the associated Method Blank |
| D Sample Diluted Due to Matrix | E Value above quantitation range |
| H Holding times for preparation or analysis exceeded | J Analyte detected below quantitation limits |
| ND Not Detected at the Reporting Limit | P Sample pH Not In Range |
| R RPD outside accepted recovery limits | RL Reporting Detection Limit |
| S % Recovery outside of range due to dilution or matrix | W Sample container temperature is out of limit as specified |



Hall Environmental Analysis Laboratory
 4901 Hawkins NE
 Albuquerque, NM 87109
 TEL: 505-345-3975 FAX: 505-345-4107
 Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: **RULE ENGINEERING LL**

Work Order Number: **1607754**

RcptNo: **1**

Received by date: *[Signature]* **07/16/16**

Logged By: **Lindsay Mangin**

7/16/2016 8:45:00 AM

[Signature]

Completed By: **Lindsay Mangin**

7/16/2016 9:14:09 AM

[Signature]

Reviewed By: *[Signature]* **07/18/16**

Chain of Custody

- 1. Custody seals intact on sample bottles? Yes No Not Present
- 2. Is Chain of Custody complete? Yes No Not Present
- 3. How was the sample delivered? Courier

Log In

- 4. Was an attempt made to cool the samples? Yes No NA
- 5. Were all samples received at a temperature of >0° C to 6.0°C? Yes No NA
- 6. Sample(s) in proper container(s)? Yes No
- 7. Sufficient sample volume for indicated test(s)? Yes No
- 8. Are samples (except VOA and ONG) properly preserved? Yes No
- 9. Was preservative added to bottles? Yes No NA
- 10. VOA vials have zero headspace? Yes No No VOA Vials
- 11. Were any sample containers received broken? Yes No
- 12. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes No
- 13. Are matrices correctly identified on Chain of Custody? Yes No
- 14. Is it clear what analyses were requested? Yes No
- 15. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes No

of preserved bottles checked for pH: _____
 (<2 or >12 unless noted)
 Adjusted? _____
 Checked by: _____

Special Handling (if applicable)

- 16. Was client notified of all discrepancies with this order? Yes No NA

Person Notified: _____ Date: _____
 By Whom: _____ Via: eMail Phone Fax In Person
 Regarding: _____
 Client Instructions: _____

17. Additional remarks:

18. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	3.8	Good	Yes			

Chain-of-Custody Record

Client: Rule Engineering, LLC

Mailing Address: 501 Airport Dr, Suite 205
Farmington, NM 87401

Phone #: (505) 716-2787

Email or Fax #: hwoods@ruleengineering.com

VQC Package:
 Standard Level 4 (Full Validation)

Creditation:
 NELAP Other _____

EDD (Type) _____

Turn-Around Time:
 Standard Rush _____

Project Name: COP San Juan 2B-7 #155E

Project #: _____

Project Manager: Heather Woods

Sampler: Heather Woods / Justin Valdez

On Ice: Yes No

Sample Temperature: 3.8



HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

Date	Time	Matrix	Sample Request ID	Container Type and #	Preservative Type	HEAL No.	BTEX + MEQs + PCBs (8021)	BTEX + MTBE + TPH (Gas only)	TPH 8015B (GRO / DRO / MSD)	TPH (Method 418.1)	EDB (Method 504.1)	PAH's (8310 or 8270 SIMS)	RCRA 8 Metals	Anions (F, Cl, NO ₃ , NO ₂ , PO ₄ , SO ₄)	8081 Pesticides / 8082 PCB's	8260B (VOA)	8270 (Semi-VOA)	Air Bubbles (Y or N)
5/16	1340	Soil	SB-3@1	(1) 4oz Glass	Cold	1607784 -001	X	X										

Relinquished by:	Received by:	Date	Time	Remarks: Direct Bill to ConocoPhillips WO: 21541153 User: MCINNSK Supervisor: Ervin Wyckoff Ordered by: Lisa Hunter
5/16 1715 <u>Heather M. Woods</u>	<u>Justin Valdez</u>	5/16	1715	
Relinquished by:	Received by:	Date	Time	
5/16 1841 <u>Justin Valdez</u>	<u>[Signature]</u>	5/16	0845	

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly noted on the analytical report.



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

October 06, 2016

Heather Woods
Rule Engineering LLC
501 Airport Dr., Ste 205
Farmington, NM 87401
TEL: (505) 325-1055
FAX

RE: San Juan 28-7 155E

OrderNo.: 1610087

Dear Heather Woods:

Hall Environmental Analysis Laboratory received 3 sample(s) on 10/4/2016 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

A handwritten signature in black ink, appearing to read 'Andy Freeman', is written over a white background.

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Rule Engineering LLC
 Project: San Juan 28-7 155E
 Lab ID: 1610087-002

Matrix: SOIL

Client Sample ID: SC-4
 Collection Date: 10/3/2016 10:30:00 AM
 Received Date: 10/4/2016 7:10:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: TOM
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	10/5/2016 1:37:16 PM	27886
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	10/5/2016 1:37:16 PM	27886
Surr: DNOP	101	70-130		%Rec	1	10/5/2016 1:37:16 PM	27886
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	10/5/2016 4:02:32 PM	27885
Surr: BFB	86.2	68.3-144		%Rec	1	10/5/2016 4:02:32 PM	27885
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.025		mg/Kg	1	10/5/2016 4:02:32 PM	27885
Toluene	ND	0.050		mg/Kg	1	10/5/2016 4:02:32 PM	27885
Ethylbenzene	ND	0.050		mg/Kg	1	10/5/2016 4:02:32 PM	27885
Xylenes, Total	ND	0.099		mg/Kg	1	10/5/2016 4:02:32 PM	27885
Surr: 4-Bromofluorobenzene	102	80-120		%Rec	1	10/5/2016 4:02:32 PM	27885

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1610087
06-Oct-16

Client: Rule Engineering LLC
Project: San Juan 28-7 155E

Sample ID	LCS-27886	SampType:	LCS	TestCode:	EPA Method 8015M/D: Diesel Range Organics					
Client ID:	LCSS	Batch ID:	27886	RunNo:	37693					
Prep Date:	10/4/2016	Analysis Date:	10/5/2016	SeqNo:	1174187	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	42	10	50.00	0	84.3	62.6	124			
Surr: DNOP	4.0		5.000		80.5	70	130			

Sample ID	MB-27886	SampType:	MBLK	TestCode:	EPA Method 8015M/D: Diesel Range Organics					
Client ID:	PBS	Batch ID:	27886	RunNo:	37693					
Prep Date:	10/4/2016	Analysis Date:	10/5/2016	SeqNo:	1174188	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	8.7		10.00		86.8	70	130			

Sample ID	1610087-001AMS	SampType:	MS	TestCode:	EPA Method 8015M/D: Diesel Range Organics					
Client ID:	SC-1	Batch ID:	27886	RunNo:	37693					
Prep Date:	10/4/2016	Analysis Date:	10/5/2016	SeqNo:	1174301	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	41	9.6	47.76	3.203	78.6	33.9	141			
Surr: DNOP	3.8		4.776		80.6	70	130			

Sample ID	1610087-001AMSD	SampType:	MSD	TestCode:	EPA Method 8015M/D: Diesel Range Organics					
Client ID:	SC-1	Batch ID:	27886	RunNo:	37693					
Prep Date:	10/4/2016	Analysis Date:	10/5/2016	SeqNo:	1174388	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	45	9.5	47.57	3.203	87.8	33.9	141	9.87	20	
Surr: DNOP	4.0		4.757		84.3	70	130	0	0	

Qualifiers:

- | | |
|---|---|
| * Value exceeds Maximum Contaminant Level. | B Analyte detected in the associated Method Blank |
| D Sample Diluted Due to Matrix | E Value above quantitation range |
| H Holding times for preparation or analysis exceeded | J Analyte detected below quantitation limits |
| ND Not Detected at the Reporting Limit | P Sample pH Not In Range |
| R RPD outside accepted recovery limits | RL Reporting Detection Limit |
| S % Recovery outside of range due to dilution or matrix | W Sample container temperature is out of limit as specified |

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1610087

06-Oct-16

Client: Rule Engineering LLC

Project: San Juan 28-7 155E

Sample ID	MB-27885	SampType:	MBLK	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	PBS	Batch ID:	27885	RunNo:	37701					
Prep Date:	10/4/2016	Analysis Date:	10/5/2016	SeqNo:	1174827	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	850		1000		84.7	68.3	144			

Sample ID	LCS-27885	SampType:	LCS	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	LCSS	Batch ID:	27885	RunNo:	37701					
Prep Date:	10/4/2016	Analysis Date:	10/5/2016	SeqNo:	1174828	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	30	5.0	25.00	0	118	74.6	123			
Surr: BFB	920		1000		92.4	68.3	144			

Sample ID	1610087-002AMS	SampType:	MS	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	SC-4	Batch ID:	27885	RunNo:	37701					
Prep Date:	10/4/2016	Analysis Date:	10/5/2016	SeqNo:	1174831	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	30	5.0	24.85	0	120	59.3	143			
Surr: BFB	970		994.0		97.9	68.3	144			

Sample ID	1610087-002AMSD	SampType:	MSD	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	SC-4	Batch ID:	27885	RunNo:	37701					
Prep Date:	10/4/2016	Analysis Date:	10/5/2016	SeqNo:	1174832	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	36	4.9	24.70	0	145	59.3	143	18.6	20	S
Surr: BFB	950		988.1		96.6	68.3	144	0	0	

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1610087
06-Oct-16

Client: Rule Engineering LLC
Project: San Juan 28-7 155E

Sample ID	MB-27885	SampType:	MBLK	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	PBS	Batch ID:	27885	RunNo:	37701					
Prep Date:	10/4/2016	Analysis Date:	10/5/2016	SeqNo:	1174838	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.0		1.000		100	80	120			

Sample ID	LCS-27885	SampType:	LCS	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	LCSS	Batch ID:	27885	RunNo:	37701					
Prep Date:	10/4/2016	Analysis Date:	10/5/2016	SeqNo:	1174839	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.95	0.025	1.000	0	95.3	75.2	115			
Toluene	0.97	0.050	1.000	0	97.0	80.7	112			
Ethylbenzene	1.0	0.050	1.000	0	101	78.9	117			
Xylenes, Total	3.0	0.10	3.000	0	99.8	79.2	115			
Surr: 4-Bromofluorobenzene	1.1		1.000		105	80	120			

Sample ID	1610087-001AMS	SampType:	MS	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	SC-1	Batch ID:	27885	RunNo:	37701					
Prep Date:	10/4/2016	Analysis Date:	10/5/2016	SeqNo:	1174841	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.94	0.025	0.9843	0	95.5	71.5	122			
Toluene	1.0	0.049	0.9843	0	104	71.2	123			
Ethylbenzene	1.1	0.049	0.9843	0	112	75.2	130			
Xylenes, Total	3.3	0.098	2.953	0	110	72.4	131			
Surr: 4-Bromofluorobenzene	1.1		0.9843		107	80	120			

Sample ID	1610087-001AMSD	SampType:	MSD	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	SC-1	Batch ID:	27885	RunNo:	37701					
Prep Date:	10/4/2016	Analysis Date:	10/5/2016	SeqNo:	1174842	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.99	0.024	0.9569	0	103	71.5	122	4.91	20	
Toluene	1.0	0.048	0.9569	0	104	71.2	123	2.56	20	
Ethylbenzene	1.0	0.048	0.9569	0	107	75.2	130	6.58	20	
Xylenes, Total	3.0	0.096	2.871	0	105	72.4	131	7.42	20	
Surr: 4-Bromofluorobenzene	1.0		0.9569		107	80	120	0	0	

Qualifiers:

- | | |
|---|---|
| * Value exceeds Maximum Contaminant Level. | B Analyte detected in the associated Method Blank |
| D Sample Diluted Due to Matrix | E Value above quantitation range |
| H Holding times for preparation or analysis exceeded | J Analyte detected below quantitation limits |
| ND Not Detected at the Reporting Limit | P Sample pH Not In Range |
| R RPD outside accepted recovery limits | RL Reporting Detection Limit |
| S % Recovery outside of range due to dilution or matrix | W Sample container temperature is out of limit as specified |

Sample Log-In Check List

Client Name: RULE ENGINEERING LL

Work Order Number: 1610087

RcptNo: 1

Received by/date: AT 10/04/16

Logged By: Anne Thorne 10/4/2016 7:10:00 AM *Anne Thorne*

Completed By: Anne Thorne 10/4/2016 *Anne Thorne*

Reviewed By: *je 10/4/16*

Chain of Custody

- 1. Custody seals intact on sample bottles? Yes No Not Present
- 2. Is Chain of Custody complete? Yes No Not Present
- 3. How was the sample delivered? Courier

Log In

- 4. Was an attempt made to cool the samples? Yes No NA
- 5. Were all samples received at a temperature of >0° C to 6.0°C Yes No NA
- 6. Sample(s) in proper container(s)? Yes No
- 7. Sufficient sample volume for indicated test(s)? Yes No
- 8. Are samples (except VOA and ONG) properly preserved? Yes No
- 9. Was preservative added to bottles? Yes No NA
- 10. VOA vials have zero headspace? Yes No No VOA Vials
- 11. Were any sample containers received broken? Yes No
- 12. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes No
- 13. Are matrices correctly identified on Chain of Custody? Yes No
- 14. Is it clear what analyses were requested? Yes No
- 15. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes No

of preserved bottles checked for pH: _____
 (<2 or >12 unless noted)
 Adjusted? _____
 Checked by: _____

Special Handling (if applicable)

- 16. Was client notified of all discrepancies with this order? Yes No NA

Person Notified: _____ Date: _____
 By Whom: _____ Via: eMail Phone Fax In Person
 Regarding: _____
 Client Instructions: _____

17. Additional remarks:

18. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.0	Good	Yes			



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

October 06, 2016

Heather Woods
Rule Engineering LLC
501 Airport Dr., Ste 205
Farmington, NM 87401
TEL: (505) 325-1055
FAX

RE: San Juan 28-7 155E

OrderNo.: 1610082

Dear Heather Woods:

Hall Environmental Analysis Laboratory received 2 sample(s) on 10/4/2016 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

A handwritten signature in black ink, appearing to read 'Andy Freeman', is written over a white background.

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Rule Engineering LLC
Project: San Juan 28-7 155E
Lab ID: 1610082-001

Matrix: SOIL

Client Sample ID: SC-2
Collection Date: 10/3/2016 12:30:00 PM
Received Date: 10/4/2016 7:10:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: TOM
Diesel Range Organics (DRO)	65	9.8		mg/Kg	1	10/4/2016 9:57:32 AM	27865
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	10/4/2016 9:57:32 AM	27865
Surr: DNOP	88.5	70-130		%Rec	1	10/4/2016 9:57:32 AM	27865
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	190	17		mg/Kg	5	10/4/2016 11:24:15 AM	27846
Surr: BFB	184	68.3-144	S	%Rec	5	10/4/2016 11:24:15 AM	27846
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	0.16	0.085		mg/Kg	5	10/4/2016 11:24:15 AM	27846
Toluene	2.3	0.17		mg/Kg	5	10/4/2016 11:24:15 AM	27846
Ethylbenzene	0.43	0.17		mg/Kg	5	10/4/2016 11:24:15 AM	27846
Xylenes, Total	6.9	0.34		mg/Kg	5	10/4/2016 11:24:15 AM	27846
Surr: 4-Bromofluorobenzene	115	80-120		%Rec	5	10/4/2016 11:24:15 AM	27846

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	D Sample Diluted Due to Matrix	E Value above quantitation range
	H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
	ND Not Detected at the Reporting Limit	P Sample pH Not In Range
	R RPD outside accepted recovery limits	RL Reporting Detection Limit
	S % Recovery outside of range due to dilution or matrix	W Sample container temperature is out of limit as specified

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Rule Engineering LLC
Project: San Juan 28-7 155E
Lab ID: 1610082-002

Client Sample ID: SC-3
Collection Date: 10/3/2016 12:40:00 PM
Received Date: 10/4/2016 7:10:00 AM

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: TOM
Diesel Range Organics (DRO)	29	9.8		mg/Kg	1	10/4/2016 10:19:09 AM	27865
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	10/4/2016 10:19:09 AM	27865
Surr: DNOP	93.4	70-130		%Rec	1	10/4/2016 10:19:09 AM	27865
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	18		mg/Kg	5	10/4/2016 11:47:50 AM	27846
Surr: BFB	99.4	68.3-144		%Rec	5	10/4/2016 11:47:50 AM	27846
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.089		mg/Kg	5	10/4/2016 11:47:50 AM	27846
Toluene	ND	0.18		mg/Kg	5	10/4/2016 11:47:50 AM	27846
Ethylbenzene	ND	0.18		mg/Kg	5	10/4/2016 11:47:50 AM	27846
Xylenes, Total	ND	0.36		mg/Kg	5	10/4/2016 11:47:50 AM	27846
Surr: 4-Bromofluorobenzene	107	80-120		%Rec	5	10/4/2016 11:47:50 AM	27846

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1610082
06-Oct-16

Client: Rule Engineering LLC
Project: San Juan 28-7 155E

Sample ID	LCS-27865	SampType:	LCS	TestCode:	EPA Method 8015M/D: Diesel Range Organics					
Client ID:	LCSS	Batch ID:	27865	RunNo:	37650					
Prep Date:	10/4/2016	Analysis Date:	10/4/2016	SeqNo:	1172655	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	43	10	50.00	0	85.4	62.6	124			
Surr: DNOP	4.1		5.000		82.7	70	130			

Sample ID	MB-27865	SampType:	MBLK	TestCode:	EPA Method 8015M/D: Diesel Range Organics					
Client ID:	PBS	Batch ID:	27865	RunNo:	37650					
Prep Date:	10/4/2016	Analysis Date:	10/4/2016	SeqNo:	1172656	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	8.0		10.00		80.2	70	130			

Qualifiers:

- | | |
|---|---|
| * Value exceeds Maximum Contaminant Level. | B Analyte detected in the associated Method Blank |
| D Sample Diluted Due to Matrix | E Value above quantitation range |
| H Holding times for preparation or analysis exceeded | J Analyte detected below quantitation limits |
| ND Not Detected at the Reporting Limit | P Sample pH Not In Range |
| R RPD outside accepted recovery limits | RL Reporting Detection Limit |
| S % Recovery outside of range due to dilution or matrix | W Sample container temperature is out of limit as specified |

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1610082
06-Oct-16

Client: Rule Engineering LLC
Project: San Juan 28-7 155E

Sample ID MB-27846	SampType: MBLK	TestCode: EPA Method 8015D: Gasoline Range								
Client ID: PBS	Batch ID: 27846	RunNo: 37668								
Prep Date: 10/3/2016	Analysis Date: 10/4/2016	SeqNo: 1173372	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	850		1000		84.5	68.3	144			

Sample ID LCS-27846	SampType: LCS	TestCode: EPA Method 8015D: Gasoline Range								
Client ID: LCSS	Batch ID: 27846	RunNo: 37668								
Prep Date: 10/3/2016	Analysis Date: 10/4/2016	SeqNo: 1173373	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	30	5.0	25.00	0	119	74.6	123			
Surr: BFB	930		1000		92.5	68.3	144			

Qualifiers:

- | | |
|---|---|
| * Value exceeds Maximum Contaminant Level. | B Analyte detected in the associated Method Blank |
| D Sample Diluted Due to Matrix | E Value above quantitation range |
| H Holding times for preparation or analysis exceeded | J Analyte detected below quantitation limits |
| ND Not Detected at the Reporting Limit | P Sample pH Not In Range |
| R RPD outside accepted recovery limits | RL Reporting Detection Limit |
| S % Recovery outside of range due to dilution or matrix | W Sample container temperature is out of limit as specified |

QC SUMMARY REPORT
Hall Environmental Analysis Laboratory, Inc.

WO#: 1610082
 06-Oct-16

Client: Rule Engineering LLC
Project: San Juan 28-7 155E

Sample ID MB-27846	SampType: MBLK	TestCode: EPA Method 8021B: Volatiles								
Client ID: PBS	Batch ID: 27846	RunNo: 37668								
Prep Date: 10/3/2016	Analysis Date: 10/4/2016	SeqNo: 1173383	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.0		1.000		99.9	80	120			

Sample ID LCS-27846	SampType: LCS	TestCode: EPA Method 8021B: Volatiles								
Client ID: LCSS	Batch ID: 27846	RunNo: 37668								
Prep Date: 10/3/2016	Analysis Date: 10/4/2016	SeqNo: 1173384	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.88	0.025	1.000	0	88.3	75.2	115			
Toluene	0.95	0.050	1.000	0	94.9	80.7	112			
Ethylbenzene	1.0	0.050	1.000	0	102	78.9	117			
Xylenes, Total	3.1	0.10	3.000	0	102	79.2	115			
Surr: 4-Bromofluorobenzene	1.1		1.000		105	80	120			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified



Hall Environmental Analysis Laboratory
 4901 Hawkins NE
 Albuquerque, NM 87109
 TEL: 505-345-3975 FAX: 505-345-4107
 Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: RULE ENGINEERING LL

Work Order Number: 1610082

RcptNo: 1

Received by/date: AT 10/04/16

Logged By: Anne Thorne 10/4/2016 7:10:00 AM *Anne Thorne*

Completed By: Anne Thorne 10/4/2016 *Anne Thorne*

Reviewed By: AT 1014 116

Chain of Custody

- 1. Custody seals intact on sample bottles? Yes No Not Present
- 2. Is Chain of Custody complete? Yes No Not Present
- 3. How was the sample delivered? Courier

Log In

- 4. Was an attempt made to cool the samples? Yes No NA
- 5. Were all samples received at a temperature of >0° C to 6.0°C Yes No NA
- 6. Sample(s) in proper container(s)? Yes No
- 7. Sufficient sample volume for indicated test(s)? Yes No
- 8. Are samples (except VOA and ONG) properly preserved? Yes No
- 9. Was preservative added to bottles? Yes No NA
- 10. VOA vials have zero headspace? Yes No No VOA Vials
- 11. Were any sample containers received broken? Yes No
- 12. Does paperwork match bottle labels? Yes No
(Note discrepancies on chain of custody)
- 13. Are matrices correctly identified on Chain of Custody? Yes No
- 14. Is it clear what analyses were requested? Yes No
- 15. Were all holding times able to be met? Yes No
(If no, notify customer for authorization.)

of preserved bottles checked for pH: _____
 (<2 or >12 unless noted)
 Adjusted? _____
 Checked by: _____

Special Handling (if applicable)

- 16. Was client notified of all discrepancies with this order? Yes No NA

Person Notified: _____ Date: _____
 By Whom: _____ Via: eMail Phone Fax In Person
 Regarding: _____
 Client Instructions: _____

17. Additional remarks:

18. Cooler Information

Cooler No.	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.0	Good	Yes			

