Submit 1 Copy To Appropriate District State of New Mexico	Form C-103
District I ~ (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	Revised July 18, 2013
District II - (575) 748-1283	WELL API NO. 30-031-20767
811 S. First St., Artesia, NM 88210OIL CONSERVATION DIVISIONDistrict III - (505) 334-61781220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Transis Dr. District IV - (505) 476-3460 Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	LG 2779
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	STATE
1. Type of Well: Oil Well 🖾 Gas Well 🗌 Other	8. Well Number 27
2. Name of Operator ENERDYNE LLC	9. OGRID Number 185239
3. Address of Operator P.O. BOX 502, ALBUQUERQUE, NM 87103	10. Pool name or Wildcat CHACO WASH MV
4. Well Location	
Unit LetterB <u>940</u> feet from the <u>NORTH</u> line and	1965 feet from the EAST line
Section 28 Township 20N Range 9W	NMPM County MCKINLEY
11. Elevation (Show whether DR, RKB, RT, GR, etc. 6428' GR	
0420 GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUE	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	
	ILLING OPNS.
PULL OR ALTER CASING D MULTIPLE COMPL CASING/CEMEN	т јов
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