# RECEIVED

Form 3160-5 (August 2007)

JAN 3 0 2017 UNITED STATES

DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137 2010

BUREAU OF LAND MANAGEMEN Farmington Fie	ld i	Office	Expires: July 31,
	10	5 Lease Serial No.	

		Dureau Or Lan	d Wanagement	SF-078460
Do not us	NDRY NOTICES AND REP te this form for proposals well. Use Form 3160-3 (A		tee or Tribe Name	
SI	JBMIT IN TRIPLICATE - Other ins	structions on page 2.	7. If Unit of CA/A	greement, Name and/or No.
1. Type of Well				San Juan 32-7 Unit
Oil Well	X Gas Well Other		8. Well Name and	No. San Juan 32-7 Unit # 60
2. Name of Operator			9. API Well No.	
	ConocoPhillips Compa			30-045-23688
3a. Address		3b. Phone No. (include area co	,	or Exploratory Area
PO Box 4289, Farmingt	on, NM 87499	(505) 326-9700	8	Basin Dakota
4. Location of Well (Footage, Sec., T.,			11. Country or Par	- 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10
Unit A (	(NENE), 900' FNL & 830' FI	EL, Sec. 20, T32N, R7W	San C	Juan , New Mexico
12. CHECK	THE APPROPRIATE BOX(ES)	TO INDICATE NATURE (	OF NOTICE, REPORT	OR OTHER DATA
TYPE OF SUBMISSION		TYPE (	OF ACTION	
X Notice of Intent	Acidize	Deepen	Production (Start/Re	sume) Water Shut-Off
	Alter Casing	Fracture Treat	Reclamation	Well Integrity
Subsequent Report	Casing Repair	New Construction	X Recomplete	Other
	Change Plans	Plug and Abandon	Temporarily Abando	on
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	
13. Describe Proposed or Completed O	peration: Clearly state all pertinent det	tails, including estimated starting	date of any proposed work	and approximate duration thereof.
	onally or recomplete horizontally, give			
	work will be performed or provide the			
	ved operations. If the operation results			
determined that the site is ready for	Abandonment Notices must be filed or final inspection.)	only after all requirements, inclu-	ling reclamation, have been	completed and the operator has
Plans are to recomplete	the subject well in the Mes	averde formation and de	ownhole commingle	the existing Dakota with the

Plans are to recomplete the subject well in the Mesaverde formation and downhole commingle the existing Dakota with the Mesaverde. Attached is the MV plat, procedure and current wellbore schematic. The DHC application will be submitted and approved before the work proceeds. A closed loop system will be utilized.

OIL CONS. DIV DIST. 3

FEB 0 6 2017

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)						
Christine Brock	Title	Regula	tory Specialist			
Signature Comistine Lerock	Date	1/	31/17			
THIS SPACE FOR FED	ERAL O	R STA	TE OFFICE USE			
Approved by William Tambekon			Title Petroleum	Engineer	Date	2/1/2017
Conditions of approval, if any, are attached. Approval of this notice does not warrant of that the applicant holds legal or equitable title to those rights in the subject lease which entitle the applicant to conduct operations thereon.			Office FFO			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD MHOLD C104 FOR DHO



District I

UL - Lot

7625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 **District III** 

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 **District IV** 

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

Section

Township

Range

State of New Mexico
Energy, Minerals and Natural
Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 229858

	ATION	ANID		EDICATION PLAT
		TA PAIL 8	DI 142 - Alab I 11	

		TO TO DEDICATION I DATE
1. API Number	2. Pool Code	3. Pool Name
30-045-23688	72319	BLANCO-MESAVERDE (PRORATED GAS)
4. Property Code	5. Property Name	6. Well No.
31329	SAN JUAN 32 7 UNIT	060
7. OGRID No.	8. Operator Name	9. Elevation
217817	CONOCOPHILLIPS COMPANY	6464

10. Surface Location

A	20	32N	07W	900	N	830	E	SAN JUAN
			44 m 0 - 11 t 1	41 10 10 10 10 10				
		-	11. Bottom Hole Loc		om Surface		T	

Lot Idn Feet From N/S Line

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated A 310.			13. Joint or Infill		14. Consolidation	n Code		15. Order No.	

### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		•

### **OPERATOR CERTIFICATION**

Feet From

E/W Line County

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the fand including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Lusse

E-Signed By Alle

Title: Regulatory Technician

1/20/2017

## SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my bellef.

Surveyed By:

Fred Kerr

Date of Survey:

7/20/1979

Certificate Number:

3950

# SJU 32-7 #60

# Sec 20-T32N-R07W, Unit A

#### API# 3004523688

# Mesaverde Recompletion Sundry

### 1/17/2017

# Procedure:

- 1. MIRU service rig and associated equipment; test BOP.
- 2. TOOH with 2 3/8" tubing set at 7,979'.
- 3. Set a 4-1/2" composite bridge plug at +/- 6,050' to isolate the Dakota. Note: TOC at 3,100' by TS.
- 4. Load the hole and pressure test the casing to frac pressure.
- 5. MIRU wireline and run CBL.
- 6. N/D BOP, N/U frac stack and test frac stack to frac pressure.
- 7. Perforate and frac the Mesaverde in two stages (Cliffhouse through Pt Lookout).
- 8. Isolate frac stages with a composite bridge plug.
- 9. Nipple down frac stack, nipple up BOP and test.
- 10. TIH with a mill and drill out top isolation plug and Mesaverde frac plugs.
- 11. Clean out to Dakota isolation plug and, when water and sand rates are acceptable, flow test the Mesaverde.
- 12. Drill out Dakota isolation plug and cleanout to PBTD of 8,006'. TOOH.
- 13. TIH and land production tubing. Get a commingled Dakota / Mesaverde flow rate.
- 14. Release service rig and turn well over to production.

Conc	coPhillips		ic - Current 32-7 UNIT #60		
strict	Field Name	API / UWI	County		e/Province
ORTH iginal Spud D	ate Surface Legal Location	3004523688 East/West Distance (ft)	SAN JUAN East/West Reference	North/South Distance (ft)	N MEXICO  North/South Reference
7/1/19			FEL		FNL
		Vertical - Original Hol	e, 1/17/2017 10:04:17 AM		
MD (ftKB)		Vertical schematic	(actual)		Formation Tops
9.8	NAME AND ADDRESS OF THE PARTY AND ADDRESS OF T	free contract of the second second of the second se	CONTRACTOR CONTRACTOR OF THE C	CASTILLETED RESERVED USES AS A SECRETARIA SECTION OF THE SECTION O	
10.2	Casing; Surface Casing; 9 5/8 ii 36.00 lb/ft; K-55; 10.0 ftKB; 375				
374.0	SURFACE CASING CEMENT; 10.0	В \			
375.0	375.0; 1/7/1980; CEMENT, 10.0 375.0; 1/7/1980; CEMENT	T 1333	<b>1 1 3 3 3 3 3 3 3 3 3 3</b>	a ser en el e	
2,377.0					OJO ALAMO
2,399.9					
2,521.0			<b>           </b>		Kirtland
2,806.1				-	Fruitland
3,100.1					
3,354.0	INTERMEDIATE CASING CEMEN		<b></b>		Pictured Cliffs
3,541.0	2,400.0-3,741.0; 1/10/198/ CEMENTED WITH 150SX TO	ên III			LEWIS
3,740.2	DETERMINED BY TEMP SURVE Casing; Intermediate Casing; 7 in	i \		* K   H   H   H	W 0 W 0
3,741.1	20.00 lb/ft; K-55; 10.0 ftKB; 3,741.		Tubing; 2 3/8 ffKB; 7,947.0	in; 4.70 lb/ft; J-55; 10.0 ftKB	
5,386.2					CliffHouse
5,693.9			*		PointLookout
6,608.9					Gallup
6,618.1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
7,764.1					Green Horn
7,821.9 -			<b>*</b>		Graneros
7,916.0	* X & 2 2 3 5 Y		<b>X</b>	× * * * × * * * * * * * * * * * * * * *	****
7,923.9	_ )		Derforated: 7	916.0-7,972.0;	Dakota
7,946.9			5/15/1980	g Nipple; 2 3/8 in;	8 8 8 8 - 8 190 4 S
7,947.8		# 1 = 1	7,947.0 ftKB;		28 CM 1 W 1 W 1 W 1 W 1 W 1 W 1 W 1 W 1 W 1
7,972.1			7,948.0 flKB:		
7,979.0	)			dable Check; 2 3/8 in;	
7,980.0	PBTD; 8,006.	1 (A) (A)	7,979.0 ftKB:	7,980.0 ftKB	
8,005.9	PRODUCTION CASING CEMENT 3,100.0-8,020.0; 1/15/1980 CEMENTED WITH 350 SX TO			10 N N N	
8,006.9 -	DETERMINED BY TEMP SURVE PLUGBACK: 8,006.0-8,020.0	<b>4 \</b> ··· • <b>₩</b>			
8,019.0	1/15/198 Casing; Production Casing; 41/2 in	<u>d</u> N			5 5 5 50 00 00
8,020.0	10.50 lb/ft; K-55; 10.0 ftKB; 8,020.		48		
		Pag	je 1/1	Rep	ort Printed: 1/17/2017