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Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 26 2017

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

5. Lease Serial No.
NMNM 057164

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
Kimbeto Wash Unit

8. Well Name and No.
KWU # 771H

9. API Well No.
30-045-35756

10. Field and Pool or Exploratory Area
Basin Mancos

11. Country or Parish, State
San Juan, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1816

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SHL: 393' FSL & 1128' FEL Sec 17, T23N 9W
BHL: 334' FNL & 2193' FEL Sec 18, T23N 9W**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>FLARE EXTENSION</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX Energy requests authorization to flare this well for an additional 30 days. The nitrogen content is approximately 3% (see attached gas measurement report). (Date of expiration is 2/5/17)

WPX continues to monitor the nitrogen content. The approval for gas pipeline is currently being permitted by the BLM FFO by a series of APD's. WPX has begun construction activities on the portions of the pipeline corridor that is approved by BLM and will begin the portion of pipeline that remains unapproved by BLM upon approval and upon favorable weather conditions for construction activities to take place.

WPX is testing the commerciality of this well and respectfully requests additional time to further evaluate this well.

WPX is continuing to explore options to eliminate flaring, the most recent has been to purchase the below combustors.

- WPX is currently evaluating a Flarecatcher unit from Pioneer Energy that has the potential to reduce flaring and emissions on location.
- Wellhead Combustion: Crimson Energy, Model CE600, High Capacity Combustor
- Tank Vapor Combustion: Cimarron Energy, 48" High Volume ECD

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lacey Granillo

Title **Permit Tech III**

Signature

Date **12/26/17**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

AG Elmadani

Title **PE**

Date **2/1/17**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **FFO**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

OIL CONS. DIV. DIST. 3
FEB 03 2017

170



2030 Afton Place
Farmington, NM 87401
(505) 325-6622

Analysis No: WP170010
Cust No: 85500-12715

Well/Lease Information

Customer Name: WPX ENERGY PRODUCTION, LLC	Source: METER RUN
Well Name: WLU #771; MTR RUN	Pressure: PSIG
County/State:	Sample Temp: 110 DEG. F
Location:	Well Flowing:
Field:	Date Sampled: 01/24/2017
Formation:	Sampled By: DAN ELWORTH
Cust. Stn. No.: NONE	Foreman/Engr.: DILLAIN GAGE

Remarks: SAMPLE RAN 1/25/2017

Analysis

Component::	Mole%:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	3.460	0.3840	0.00	0.0335
CO2	0.661	0.1140	0.00	0.0100
Methane	40.476	6.9280	408.81	0.2242
Ethane	15.785	4.2620	279.35	0.1639
Propane	21.474	5.9730	540.31	0.3269
Iso-Butane	3.008	0.9940	97.82	0.0604
N-Butane	9.067	2.8860	295.79	0.1820
I-Pentane	2.353	0.8690	94.14	0.0586
N-Pentane	2.328	0.8520	93.32	0.0580
Hexane Plus	1.388	0.6250	73.16	0.0459
Total	100.000	23.8870	1882.70	1.1634

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

**@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z): 1.0099
 BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 1905.7
 BTU/CU.FT (WET) CORRECTED FOR (1/Z): 1872.5
 REAL SPECIFIC GRAVITY: 1.1744

GPM, BTU, and SPG calculations as shown above are based on current GPA factors.

DRY BTU @ 14.650: 1895.3
 DRY BTU @ 14.696: 1901.3
 DRY BTU @ 14.730: 1905.7
 DRY BTU @ 15.025: 1943.9

CYLINDER #:
 CYLINDER PRESSURE: PSIG
 DATE RUN: 1/24/17 12:00 AM
 ANALYSIS RUN BY: Shyann Elledge



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office
6251 College Blvd. - Suite A
Farmington, New Mexico 87402
www.blm.gov/nm



In Reply refer To:

Conditions of Approval

KWU #771H
Section 17, T23N, R9W
Lease No. NMNM-057164

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operation Reports (OGORs) during the flaring period.
- Flaring will be authorized until March 5, 2017 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.