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Form 3160-5  
(June 2015)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

DEC 16 2016

FORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
NMNM 12374  
6. If Indian, Allottee or Tribe Name  
N/A

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Encana Oil & Gas (USA) Inc.

3a. Address  
370 17th Street, Suite 1700  
Denver, CO 80202

3b. Phone No. (include area code)  
(720) 876-3533

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SHL: 181' FNL and 2461' FEL Section 33, T24N, R9W  
BHL: 1000' FNL and 2600' FWL Section 3, T23N, R9W

7. If Unit of CA/Agreement, Name and/or No.

NMNM 132981A

8. Well Name and No.  
Nageezi Unit 325H

9. API Well No.  
30-045-35785

10. Field and Pool or Exploratory Area  
Nageezi Unit HZ (Oil)

11. Country or Parish, State  
San Juan County, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Correct Form
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	3160
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Encana Oil & Gas (USA) Inc. (Encana) was issued an approved APD for this well on 11/29/16. Encana is submitting this sundry to correct the following errors that were identified on the Form-3160 submitted with the APD: 1) The BHL footage on the form was incorrect, and has been corrected to reflect what is on the C-102; 2) The pool name was corrected to reflect the correct pool.

Please find a corrected Form-3160 attached.

OIL CONS. DIV DIST. 3

JAN 30 2017

ACCEPTED FOR RECORD

JAN 10 2017

FARMINGTON FIELD OFFICE

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Katie Wegner

Title Senior Regulatory Analyst

Signature

Date

12/15/2016

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED  
OMB No. 1004-0137  
Expires October 31, 2014

5. Lease Serial No.  
NMNM 12374

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.  
INITAL MANGOS PA / NMNM132981A

8. Lease Name and Well No.  
NAGEEZI UNIT / 325H

9. API Well No.

1a. Type of work: ☒ DRILL ☐ REENTER

1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

2. Name of Operator  
ENCANA OIL & GAS (USA) INC

3a. Address  
370 17TH STREET, SUITE 1700 DENVER CO

3b. Phone No. (include area code)  
(720)876-5331

10. Field and Pool, or Exploratory  
NAGEEZI UNIT HZ (OIL)

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

At surface NWNE / 181 FNL / 2461 FEL / LAT 36.277294 / LONG -107.793704

At proposed prod. zone NENW / 1000 FNL / 2600 FWL LAT 36.260437 / LONG -107.776562

11. Sec., T. R. M. or Blk. and Survey or Area  
SEC 33 / T24N / R9W / NMP

14. Distance in miles and direction from nearest town or post office\*  
34.8 miles

12. County or Parish  
SAN JUAN

13. State  
NM

15. Distance from proposed\*  
location to nearest  
property or lease line, ft.  
(Also to nearest drig. unit line, if any)  
3590 feet

16. No. of acres in lease  
2240

17. Spacing Unit dedicated to this well  
10415.12

18. Distance from proposed location\*  
to nearest well, drilling, completed, 30 feet  
applied for, on this lease, ft.

19. Proposed Depth  
4982 feet / 11952 feet

20. BLM/BIA Bond No. on file  
FED: COB000235

21. Elevations (Show whether DF, KDB, RT, GL, etc.)  
6954 feet

22. Approximate date work will start\*  
01/02/2017


23. Estimated duration  
20 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature 

Title  
Regulatory Analyst

Name (Printed/Typed)  
Katie Wegner / Ph: (720)876-3533

Date  
12/15/16

Approved by (Signature)

Name (Printed/Typed)

Date

Title

Office  
FARMINGTON

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

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(Continued on page 2)

\*(Instructions on page 2)