

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-045-30493
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Bartens Park Com
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		8. Well Number #1
2. Name of Operator Merrion Oil & Gas Corporation	<b>OIL CONS. DIV DIST. 3</b>	9. OGRID Number 14634
3. Address of Operator 610 Reilly Ave, Farmington NM 87401	<b>FEB 13 2017</b>	10. Pool name or Wildcat Fulcher Kutz PC
4. Well Location Unit Letter <u>I</u> : <u>2479</u> feet from the <u>South</u> line and <u>1247</u> feet from the <u>East</u> line Section <u>36</u> Township <u>30N</u> Range <u>13W</u> NMPM County <u>San Juan</u>		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5560'		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: RTP & Tbg <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/9/2017 MIRU Aztec Well Service Rig# 395. Spot cmt equipment and base beam. Blow casing and tbg down through separator. ND WH, NU BOP. POOH and LD 51 jts 2-3/8" tbg, 1 ea. SN, and 1 ea. tail jt. PU scraper and RIH w/ work string to 1573' KB. TOOH w/ tbg and LD scraper. PU CIBP. RIH and attempted to set CIBP @ 1542' KB, failed to set CIBP; think it released prematurely during setting operation. Went 12' below setting point, tagged plug, but unable to set or latch on to it. TOOH w/ tbg, PU another CIBP. RIH w/ 48 jts, 2 ea. 6' pup jts and set CIBP @ 1525' KB. Load w/ 7 bbls of fresh water and PT tbg: 800 psig-held. Release tbg from CIBP. Circulate down tbg w/ 15 bbls and another 5 bbls until returns were clean. 1/10/2017 PT csg: 700 psig and held for 15 mins. Pumped **Plug #1:** (1366'-1525') to cover the CIBP over the PC perms w/12 sxs, 15.6 ppg, 1.18 yld, Class B cmt. LD 11 jts and 2 ea. 6' pups. Pumped **Plug #2:** (992'-1164') to cover the Fruitland formation top w/13 sxs, 15.6 ppg, 1.18 yld, Class B cmt. POOH w/11 jts to 852' KB. Reversed circulated stinger clean. Continued POOH w/ remaining tbg and LD stinger. RIH w/6 jts to 189' KB. Topped off the well with fresh water. PT: BH to 250 psig. Pressure fell off in about 30 seconds. **Monica with NMOCD gave the approval to continue with the 4.5" surface plug and run 1" poly to cmt the 4.5"/7" annulus because a steady injection was not attained through the BH.** Pumped **Plug #3:** Surface (0' - 189') w/ 20 sxs, 15.8 ppg, 2% Ca, 1.18 yld, Class B cmt until good cmt returns were established. LD remaining tbg. ND BOP, Cut off WH. Run polyline down annular to ~95' KB. Circulate cmt until good returns and topped off the 4.5" casing with cmt. Annular cmt steadily dropped so we continued to top off while we rigged down. Filled annulus w/18 sxs of cmt. **RDMOL** to Knight Com 1. Welded **dry hole marker** in place and filled hole w/ cmt.

Approved for plugging of wellbore only.  
 Liability under bond is retained pending Receipt of C-103 (Subsequent Report of Well Plugging) which may be found @ OCD web page under forms  
 www.emnrd.state.us/ocd

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Compliance Spec DATE 2/8/2017

Type or print name Philana Thompson E-mail address: pthompson@merrion.bz PHONE: 505-486-1171

**For State Use Only**

APPROVED BY: Monica Cuckling TITLE Deputy Oil & Gas Inspector, District #3 DATE FEB 22 2017

Conditions of Approval (if any): AV