

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

Ken McQueen
Cabinet Secretary

Matthias Sayer
Deputy Cabinet Secretary

David R. Catanach, Division Director
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-4 or 3160-5 form.

Operator Signature Date:
Well information:

frmWellFilterSub																				
API WEL L #	Well Name	Well #	Operator Name	Type	State	County	Surf_Owner	U L	Sec	Twp	N/S	Rng	W/E	Feet	N S	Ft	E W	Last Insp	Order_No	StDis t
30-045-33776-00-00	BOLACK C	002R	XTO ENERGY, INC	G	T	San Juan	F	F	28	27	N	8	W	1860	N	1620	W	5/24/2016		03

Application Type:

- P&A Drilling/Casing Change Location Change
- Recomplete/DHC (For hydraulic fracturing operations review EPA Underground injection control Guidance #84; Submit Gas Capture Plan form prior to spudding or initiating recompletion operations)
- Other: TA extension

Conditions of Approval:

A bradenhead test has not been performed on this well since 2009. Please contact this office to set up a date to perform bradenhead test with a witness from this office

Monica Kuehling
NMOCD Approved by Signature

2-15-17
Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF079232

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

8. Well Name and No.
BOLACK C 2R

9. API Well No.
30-045-33776-00-S1

10. Field and Pool or Exploratory Area
SOUTH BLANCO PICTURED CLIFFS

11. County or Parish, State
SAN JUAN COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
XTO ENERGY INC
Contact: CHERYLENE WESTON
E-Mail: cherylene_weston@xtoenergy.com

3a. Address
ENGLEWOOD, CO 80155
3b. Phone No. (include area code)
Ph: 505-333-3190

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 28 T27N R8W SENW 1860FNL 1620FWL
36.547110 N Lat, 107.691201 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NK

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

XTO Energy Inc. requests an extension to continue the TA status on this well for another year. XTO temporarily abandoned and performed a MIT on 01/16/16, and is not due for another MIT until 01/15/2021.

OIL CONS. DIV DIST. 3

FEB 15 2017

**TA approved until 2/10/2018*

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #366258 verified by the BLM Well Information System
For XTO ENERGY INC, sent to the Farmington
Committed to AFMSS for processing by WILLIAM TAMBEKOU on 02/10/2017 (17WMT0406SE)**

Name (Printed/Typed) CHERYLENE WESTON	Title SR. PERMITTING ANALYST
Signature (Electronic Submission)	Date 02/07/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>WILLIAM TAMBEKOU</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>02/10/2017</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Farmington</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

