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Form 3160-5  
(February 2005)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Farmington Field Office  
Bureau of Land Management

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

5. Lease Serial No.  
**NO-G-1403-1908**

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.  
**NMNM 135216A**

8. Well Name and No.  
**W Lybrook Unit 703H**

9. API Well No.  
**30-045-35727**

10. Field and Pool or Exploratory Area  
**Lybrook Mancos W**

11. Country or Parish, State  
**San Juan, NM**

1. Type of Well

Oil Well  Gas Well  Other

OIL CONS. DIV DIST. 3

FEB 13 2017

2. Name of Operator

**WPX Energy Production, LLC**

3a. Address

**PO Box 640 Aztec, NM 87410**

3b. Phone No. (include area code)

**505-333-1808**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SHL: 1212' FSL & 1366' FWL, Sec 8, T23N, R8W**

**BHL: 1044' FSL & 1970' FWL, Sec 6 T23N, R8W**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Intermediate Casing</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**2/1/17 - MIRU- note: 9-5/8" surface previously set @ 334' by MoTe on 12/6/16**

**Psi Test W/ Antelope Services: Shell Test High 2,000 Psi for 30 Min:: Well Head Connection, 9 5/8 Surface Casing, Blind Rams, Kill Valves, Relief side Valves, Stinger flex hose, All outer Valves in Choke Manifold, Low 250 psi for 5 Min:: Well Head Connection, 9 5/8 Surface Casing, Blind Rams, Kill Valves, Relief side Valves, Stinger flex hose, All outer Valves in Choke Manifold, all tested good and recorded on chart**

**2/2/17-Drilling ahead 8-3/4" Intermediate Hole..**

**2/3/17- TD 8-3/4" intermediate hole @ 5645' (5147' TVD).**

**2/4/17-Run 133 jts 7", 23#, J-55, LT&C csg. Landed @ 5633', FC @ 5594'. Psi Test Mandrel Seals to 1,500 psi- good test**

**Cement 7" Casing with 70% excess on TH Figured added to Lead Volume ( Halliburton Services ) 5,170 Psi Test on Lines Mud Flush III @ 8.4# {10 Bbls }, followed by Chem Wash @ 8.4# {20 Bbls }, followed by Fresh Water Spacer @ 8.3# {10 Bbls }, followed by Lead Cement @ 12.3# { 160 BBLS/460 sks HALCEM \* class C} followed by Tail Cement @ 13.5# { 113.4 BBLS/490 sks VARICEM \* class C} Displace W/ Fresh H2o Totaling 222 Bbls Land Plug 2,180 PSI & Bump up to 2,750 PSI & Hold 5 min Floats Held got 2 Bbl Back on Bleed off 100 bbls good cement back to surface. Plug Down 02/04/2017 08:21 {BLM Rep Dustin Porch Onsite as Witness}"Psi Test W/ Antelope Services: High 2,000 Psi for 10 Min: Pipe Rams, Blind Rams, Kill Valves, Relief side Valves, Stinger flex hose, All inner & outer Valves in Choke Manifold, TRW, Grey valve Hydrill High 1,800 psi for 10 min: Low 250 psi for 5 Min:: Pipe Rams, Blind Rams, Kill Valves, Relief side Valves, Stinger flex hose, All inner & outer Valves in Choke Manifold, TRW, Grey valve; Hydrill, all tested good and recorded on chart BLM Walter Gage and Jimmy Dobson onsite as Witness"**

**Pressure test 7" intermediate casing to 1500psi for 30 minutes, good test BLM rep. Walter Gage and Jimmy Dobson on site ✓**

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

**Lacey Granillo**

Title **Permit Tech III**

Signature

Date **2/7/17**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

