

Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

FEB 13 2017
FEB 07 2017

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

5. Lease Serial No.
NO-G-1403-1908

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
NMNM 135216A

8. Well Name and No.
W Lybrook Unit 743H

9. API Well No.
30-045-35729

10. Field and Pool or Exploratory Area
Lybrook Mancos W

11. Country or Parish, State
San Juan, NM

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
WPX Energy Production, LLC

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1209' FSL & 1346' FWL, Sec 8, T23N, R8W
BHL: 1496' FNL & 330' FEL, Sec 17 T23N, R8W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>FINAL CASING</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/30/17- Drilling ahead 6-1/8" lateral
1/31/17- TD 6-1/8" lateral @ 9816' (TVD 5124').
Run 91 jts, 4-1/2", P-110, 11.6# LT&C. 8RD, CSG set @ 9816', LC @ 9766', TOL @ 5657'.
NOTE: WPX did not run an RSI sleeve on this well. ✓

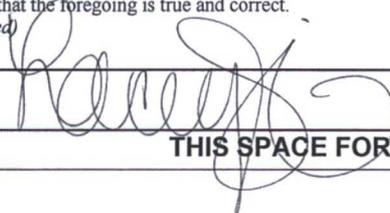
Pump to Seat, 2500 psi Set HMC Hanger & Release off.
"Cement 4.5" Casing Liner with 30% excess figured (Halliburton Services) 5,200 Psi Test on Lines Flush Water @ 8.3# {10 BBLS }, followed by Tuned Spacer @ 11.5# {40 BBLS }, followed by Primary Cement @ 13.3# { 92 Bbls/380 sks class C} followed by Displacement Totaling 112.6 Bbls { 40 Bbls MMCR & 50 Bbls of 2% KCL } Land Plug 1000 PSI & Bump up to 2200 PSI & Hold 5 min Floats Held got 1 Bbl Back on Bleed off Plug Down 01/31/2017 2023hrs Pull up off and Quick Psi Test of Packer Seals with Pump Truck, Good Test, Sting out of Liner Hanger, W/ Pump truck Circ Out 25 Bbl Good Cement to Surface.

2/1/17- Run Tie Back Frac String , 127 jts & 2 pups of 4.5" , 11.6# P-110, LT&C O'GL to 5,657' MD TOL , Landed on Mandrel.
Pressure Test Tie Back Backside @ 1,500# for 30 min, good test ✓
Rig released @ 08:30hrs. ✓

Will report 4-1/2" test on completion paper work. ✓

FEB 08 2017
FARMINGTON FIELD OFFICE
BY: 

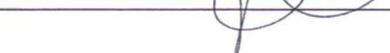
14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)
Lacey Granillo

Signature 

Title **Permit Tech III**

Date **2/7/17**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by 

Title _____ Date _____

Office _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



OIL CONS. DIV DIST. 3
FEB 13 2017