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Form 3160-5  
(February 2005)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

JAN 26 2017

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

Farmington Field Office  
Bureau of Land Management  
Lease Serial No.  
**NO-G-1403-1908**

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.  
**NMNM 135216A**

1. Type of Well

Oil Well     Gas Well     Other

8. Well Name and No.  
**W Lybrook Unit 711H**

2. Name of Operator  
**WPX Energy Production, LLC**

9. API Well No.  
**30-045-35809**

3a. Address  
**PO Box 640    Aztec, NM 87410**

3b. Phone No. (include area code)  
**505-333-1816**

10. Field and Pool or Exploratory Area  
**Lybrook Mancos W**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SHL: 1205' FSL & 1327' FWL, Sec 8, T23N, R8W**  
**BHL: 1012' FSL & 824' FWL, Sec 6 T23N, R8W**

11. Country or Parish, State  
**San Juan, NM**

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Final Casing</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/22/17- Drilling ahead 6-1/8" lateral.

1/23/17- TD 6-1/8" lateral @ 13520' (TVD 5191').

1/24/17-Run 183 jts, 4-1/2", P-110, 11.6#, LT&C. 8RD, CSG set @ 13515', LC @ 13468', TOL @ 5434'.

NOTE: WPX did not run an RSI sleeve on this well.

Cement 4.5" Casing Liner with 30% excess figured ( Halliburton Services ) Test pumps & Lines 6200 PSI Flush Water @ 8.3# {10 BBLS }, followed by Tuned Spacer @ 11.5# {40 BBLS }, followed by Primary Cement(Extendacem) mixed @ 13.3# YD 1.36, 6.01 Water, { 176.8 Bbbs/730 sks class C}, wash pumps and lines, drop plug and displace w/ { 40 Bbbs MMCR & 80 Bbbs of 2% KCL, 10 bbls fresh water & 42 bbls total 172 } Land Plug @ 19:10

1/24/2017- press up t/ 2900 PSI, Press prior 2200 PSI, held 5 min, Bled back 1.5 bbls floats held. Sting out of LH, Set back down multiple times to pack off, shut Annular, press up annulus 1000 psi 5 min, held OK, Bled off. Open Annular pressure up and sting out completely roll hole w/ KCL, bypass Tuned spacer and cement to catch tank. 30 bbls cmt returned to surface.

1/25/17-Run Tie Back Frac String , 121 jts & 4 pups of 4.5" , 11.6# P-110, LT&C O'GL to 5,434' TOL , Landed on Mandrel. Pressure Test Tie Back Backside @ 1,500# for 30 min, good test recorded on Antelope Services chart.. ✓

Rig Released 1/25/2017 09:00 ✓

Will report 4-1/2" test on completion paper work. ✓

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lacey Granillo

Title Permit Tech III

Signature

Date 1/26/17

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

(Instructions on page 2)

JAN 27 2017