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Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Farmington Field Office
Bureau of Land ManagementFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No.

NM-010063

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

2. Name of Operator

ConocoPhillips Company

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

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9. API Well No.

30-045-07514

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit D (NWNW), 990' FNL & 990' FWL, Sec. 17, T28N, R11W

10. Field and Pool or Exploratory Area

Basin Dakota

11. Country or Parish, State

San Juan

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 1/12/2017 per the attached report.

OIL CONS. DIV DIST. 3
FEB 17 2017

ACCEPTED FOR RECORD

FEB 15 2017

FARMINGTON FIELD OFFICE
BY: [Signature]

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Crystal Walker

Title

Regulatory Coordinator

Signature

[Signature]

Date

1/23/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD FY

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A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

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990' FNL and 990' FWL, Section 17, T-28-N, R-11-W
San Juan County, NM
Lease Number: NM-010063
API #30-045-07514

Plug and Abandonment Report Notified NMOCD and BLM on 1/16/17

Plug and Abandonment Summary:

- Plug #1** with CR at 6002' spot 12 sxs (14.16 cf) Class B cement from 6002' to 5844' to cover the Dakota and Graneros tops.
- Plug #2** with 13 sxs (15.34 cf) Class B cement from 5237' to 5063' to cover the Gallup top.
- Plug #3** with squeeze holes at 4337' spot 40 sxs (47.2 cf) Class B cement from 4337' to 4168' to cover the Mancos top.
- Plug #4** with squeeze holes at 3132' and CR at 3090' spot 37 sxs (43.66 cf) Class B cement from 3132' to 2971' with 24 sxs outside, 4 sxs below CR and 9 sxs above CR to cover the Mesaverde top.
- Plug #5** with squeeze holes at 2553' and CR at 2503' spot 36 sxs (42.48 cf) Class B cement from 2553' to 2398' with 24 sxs outside, 4 sxs below CR and 8 sxs above CR to cover the Chacra top.
- Plug #6** with 35 sxs (41.3 cf) Class B cement from 1638' to 1177' to cover the Pictured Cliffs and Fruitland tops.
- Plug #7** with squeeze holes at 518' and CR at 476' spot 80 sxs (94.4 cf) Class B cement from 518' to 200' with 55 sxs outside, 4 sxs below and 21 sxs above to cover the Ojo Alamo and Kirtland tops.
- Plug #8** with squeeze holes at 200' spot 76 sxs (89.68 cf) Class B cement from 200' to surface with 60 sxs outside, 16 sxs inside to cover the surface casing shoe top.
- Plug #9** with 44 sxs Class B cement top off casings and install P&A marker with coordinates 36° 39' 57.60" N / 108° 1' 58.44" W.

Plugging Work Details:

- 1/9/17 Rode rig and equipment to location. Spot in and RU. Bump test H2S equipment. Check well pressures: tubing and casing 135 PSI, bradenhead 0 PSI. RU relief lines. Blow well down. ND wellhead and NU BOP. Install 2-3/8" sub. Pressure test pipe rams to 250 PSI low and 1250 PSI high, OK. Pull tubing hanger and install 2-3/8" stripping and wiping rubber. Tally and TOH with 193 jnts 2-3/8" EUE tubing total tally 6085'. RU A-Plus wireline. RIH with 4-1/2" GR to 6020'. PU Select CR and set at 6002'. Pressure test tubing to 1000 PSI. Pressure test casing to 800 PSI, OK. SI well. SDFD.
- 1/10/17 Open up well; no pressures. RU relief lines. Function test BOP. RU A-Plus wireline. Ran CBL from 6002' to 5170' good cement from 1720' to 1050'. Note: Jose Morales, COPC, received approval from NMOCD and BLM on CBL. TIH open-ended to 6002'. Establish circulation. **Spot plugs #1 and #2.** RU A-Plus wireline. Perforate 3 HSC squeeze holes at 4337'. Establish rate of 2 bpm at 1200 PSI. **Spot plug #3** with calculated TOC at 4168'. SI well. SDFD.

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Plugging Work Details (continued):

- 1/11/17 Open up well; no pressures. RU relief lines. Function test BOP. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 3132'. Establish rate of 1.5 bpm at 1200 PSI. PU 4-1/2" Select CR and set at 3090'. Establish rate of 1.5 bpm at 1200 PSI. **Spot plug #4** with calculated TOC at 2971'. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 2553'. Establish rate of 2 bpm at 1200 PSI. PU 4-1/2" Select CR and set at 2503'. Establish circulation. **Spot plug #5** with calculated TOC at 2398'. Establish circulation. Note: Jose Morales, COPC, received approval from NMOCD and BLM on procedure change. **Spot plug #6** with calculated TOC at 1177'. RU A-Plus wireline. Perforate 4 HSC squeeze holes at 518'. Attempt to establish circulation, establish rate of 2 bpm at 500 PSI, no circulation. Attempt to pressure test bradenhead, pressured up to 500 PSI. Note: Jose Morales, COPC, received approval from NMOCD and BLM on procedure change. PU 4-1/2" Select CR and set at 476'. Establish rate of 2 bpm at 500 PSI. **Spot plug #7** with calculated TOC at 200'. RU A-Plus wireline. Perforate 4 HSC squeeze holes at 200'. Establish circulation. ND BOP and NU wellhead. **Spot plug #8** with TOC at surface. SI well. SDFD.
- 1/12/17 Open up well; no pressures. Dig out wellhead. Write Hot Work Permit. RU cut off saw. Cut off wellhead. Found cement at surface. **Spot plug #9** top off casings and install P&A marker with coordinates 36° 39' 57.60" N / 108° 1' 58.44" W. RD and MOL.

Jose Morales, COPC representative, was on location.

Ray Espinoza, BLM representative, was on location.

Casey Arnett, BLM representative, was on location.

Thomas Vermersch, NMOCD representative, was on location.