

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMSF080245B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
SIMMONS 11

2. Name of Operator  
DJ SIMMONS INC  
Contact: RODNEY SEALE  
E-Mail: rseale@djsimmons.com

9. API Well No.  
30-045-11869-00-S1

3a. Address  
FARMINGTON, NM 87499

3b. Phone No. (include area code)  
Ph: 505-326-3753

10. Field and Pool or Exploratory Area  
BLANCO PICTURED CLIFFS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 29 T29N R9W NWNE 1090FNL 1490FEL  
36.700546 N Lat, 107.797546 W Lon

11. County or Parish, State  
SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Subsequent report of Plug and Abandon. Attachments are CBL, Well Sketch and daily report.

OIL CONS. DIV DIST. 3  
FEB 24 2017

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #357437 verified by the BLM Well Information System  
For DJ SIMMONS INC, sent to the Farmington  
Committed to AFMSS for processing by ABDELGADIR ELMADANI on 02/22/2017 (16JWS0219SE)**

Name (Printed/Typed) RODNEY SEALE	Title AGENT
Signature (Electronic Submission)	Date 11/08/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	ABDELGADIR ELMANDANI Title PETROLEUM ENGINEER	Date 02/22/2017
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***



## A-PLUS WELL SERVICE, INC.

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

DJ Simmons Inc.  
**Simmons 11**

October 27, 2016  
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1090' FNL and 1490' FEL, Section 29, T-29-N, R-9-W  
San Juan County, NM  
Lease Number: NMSF080245B  
API #30-045-11869

### **Plug and Abandonment Report**

Notified NMOCD and BLM on 10/24/16

### **Plug and Abandonment Summary:**

- Plug #1** with CR at 2195' spot 105 sxs (123.9 cf) Class B cement at 15.6 ppg with 1.18 cuft/sx yield from 2195' to 835' to cover the Pictured Cliffs interval and cover the Fruitland, Kirtland and Ojo Alamo tops, 1<sup>st</sup> 2 bbls mixed with 1 gallon corrosion inhibitor. TIH and tag plug #1 at 1061'.
- Plug #1a** with 18 sxs (21.24 cf) Class B cement at 15.6 ppg with 1.18 cuft/sx yield from 1061' to 829' to cover the Ojo Alamo top, first 2 bbls displaced mixed with 1 gallon corrosion inhibitor.
- Plug #2** with squeeze holes at 300' spot 101 sxs (119.18 cf) Class B cement at 15.6 ppg with 1.18 cuft/sx yield from 300' to surface to cover the 8-5/8" shoe and surface, circulate good cement out bradenhead valve.
- Plug #3** with 24 sxs Class B cement at 15.6 ppg with 1.18 cuft/sx yield to top off casings and install P&A marker with coordinates 36° 42' 3" N / 107° 47' 53" W.

### **Plugging Work Details:**

- 10/25/16 Road rig and equipment to location. Spot in and RU on basebeam. ND wellhead. Check well pressures: SITP 70 PSI, SICP 85 PSI and SIBHP 0 PSI. RU relief lines and blow well down. X-over for 1-1/4" tubing. ND wellhead. MU 8-5/8" companion flange. NU BOP and function test. TOH and tally 16' x 1-1/4" sub, 67 jnts 1-1/4" EUE tubing total tally 2138.96' and 15' slotted sub. SI well. SDFD.
- 10/26/16 Travel to location. Check well pressures: SICP 80 PSI and SIBHP 0 PSI. Function test BOP. X-over for 2-3/8" tubing. PU A-Plus 4-1/2" string mill, PU 2-3/8" DJ Simmons workstring to mill at 2227'. PU 4-1/2" DHS CR and set at 2195'. Circulate well clean. RU A-Plus wireline. Ran CBL from 2190' to surface, TOC in annulus at 546'. Note: Derrick McCuller, BLM and Brandon Powell, NMOCD approved inside plug. Pressure test casing to 800 PSI bled down to 700 PSI in 10 minutes. Spot plug #1 with calculated TOC at 835'. SI well. SDFD.
- 10/27/16 Travel to location. Check well pressures: SICP on vacuum and SIBHP 0 PSI. Function test BOP. TIH and tag TOC at 1061'. Pressure test casing to 800 PSI, OK. Spot plug #1a with calculated TOC at 829'. TOH and LD all tubing. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 300'. Establish rate of 4 bpm at 600 PSI. Establish circulation. Spot plug #2 with TOC at surface. SI well and WOC. Dig out wellhead. Found cement down 20' in 4-1/2" casing, ND BOP. NU wellhead. Write Hot Work Permit. Cut off wellhead. Found cement down 4' in 8-5/8" casing. Spot plug #3 Class B cement to top off casings and install P&A marker with coordinates 36° 42' 3" N / 107° 47' 53" W. RD and MOL.

Derrick McCuller, BLM representative, was on location



## Simmons #11 (PC)

**Plug #3** with 24 sxs Class B cement at 15.6 ppg with 1.18 cuft/sx yield to top off casings and install P&A marker with coordinates 36° 42' 3" N / 107° 47' 53" W.

Elevation: 5827' GR; 5837' KB

Location: Surface: 1090' FNL, 1490' FEL,  
Sec 29, T29N, R9W, San Juan  
County, New Mexico

Field: Blanco

Zone: Pictured Cliffs Sand

API #: 30-045-11869

Spud Date: October 19, 1966

Revised: 7/24/2007

8 5/8" 30# at 118' with 100 sx, circ

**Plug #2** with squeeze holes at 300' spot 101 sxs (119.18 cf) Class B cement at 15.6 ppg with 1.18 cuft/sx yield from 300' to surface to cover the 8-5/8" shoe and surface, circulate good cement out bradenhead valve.

TOC: 546' by CBL on 10/26/16

**Plug #1** with CR at 2195' spot 105 sxs (123.9 cf) Class B cement at 15.6 ppg with 1.18 cuft/sx yield from 2195' to 835' to cover the Pictured Cliffs interval and cover the Fruitland, Kirtland and Ojo Alamo tops, 1<sup>st</sup> 2 bbls mixed with 1 gallon corrosion inhibitor. TIH and tag plug #1 at 1061'.

**Plug #1a** with 18 sxs (21.24 cf) Class B cement at 15.6 ppg with 1.18 cuft/sx yield from 1061' to 829' to cover the Ojo Alamo top, first 2 bbls displaced mixed with 1 gallon corrosion inhibitor.

CR set at 2195'

Perf 2218'-24', 26'-32', 34'-40', 46', 48'-66', 68'-94' with 1 SPF

PBTD: 2300'

4 1/2" 9# at 2359' with 300 sx, TOC: unknown

TD: 2380'; PBTD: 2300'