

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Jun 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-23688
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. Federal SF-078460
7. Lease Name or Unit Agreement Name San Juan 32-7 Unit
8. Well Number 60
9. OGRID Number 217817
10. Pool name or Wildcat Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
 Unit Letter **A** : **900** feet from the **North** line and **830** feet from the **East** line
 Section **20** Township **32N** Range **7W** NMPM **San Juan County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6464' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	
OTHER: <input checked="" type="checkbox"/> RECOMPLETE			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

It is intended to recomplete the subject well in the Blanco Mesaverde (pool 72319) and commingle with the existing Basin Dakota (pool 71599). The production will be commingled per Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has been notified in writing of this application.

Proposed perforations are: MV - 5362' - 6808'; DK - 7923' - 7972' These perforations are in TVD.

COPC will use some form of the subtraction method to establish an allocation for commingled wells.

OIL CONS. DIV DIST. 3
FEB 17 2017

Spud Date: Rig Released Date:

DHC #3962 AZ

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Christine Brock* TITLE Regulatory Specialist DATE 2/15/17

Type or print name Christine Brock E-mail address: christine.brock@conocophillips.com PHONE: 505-326-9775

For State Use Only

APPROVED BY: *[Signature]* TITLE **GEOLOGIST DISTRICT #3** DATE 2/20/2017
 Conditions of Approval (if any): FY

SJU 32-7 #60

Sec 20-T32N-R07W, Unit A

API# 3004523688

Mesaverde Recompletion Sundry

1/17/2017

Procedure:

1. MIRU service rig and associated equipment; test BOP.
2. TOOH with 2 3/8" tubing set at 7,979'.
3. Set a 4-1/2" composite bridge plug at +/- 6,050' to isolate the Dakota. Note: TOC at 3,100' by TS.
4. Load the hole and pressure test the casing to frac pressure.
5. MIRU wireline and run CBL.
6. N/D BOP, N/U frac stack and test frac stack to frac pressure.
7. Perforate and frac the Mesaverde in two stages (Cliffhouse through Pt Lookout).
8. Isolate frac stages with a composite bridge plug.
9. Nipple down frac stack, nipple up BOP and test.
10. TIH with a mill and drill out top isolation plug and Mesaverde frac plugs.
11. Clean out to Dakota isolation plug and, when water and sand rates are acceptable, flow test the Mesaverde.
12. Drill out Dakota isolation plug and cleanout to PBTD of 8,006'. TOOH.
13. TIH and land production tubing. Get a commingled Dakota / Mesaverde flow rate.
14. Release service rig and turn well over to production.

District NORTH	Field Name DK	API / UWI 3004523688	County SAN JUAN	State/Province NEW MEXICO
Original Spud Date 7/1/1980	Surface Legal Location 020-032N-007W-A	East/West Distance (ft) 830.00	East/West Reference FEL	North/South Distance (ft) 900.00
North/South Reference FNL				

Vertical - Original Hole, 1/17/2017 10:04:17 AM

