

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM16760

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
MF 4

2. Name of Operator **DUGAN PRODUCTION CORPORATION** Contact: ALIPH REENA
Email: aliph.reena@duganproduction.com

9. API Well No.
30-045-25165-00-S1

3a. Address
709 E MURRAY DRIVE
FARMINGTON, NM 87499

3b. Phone No. (include area code)
Ph: 505-325-1821

10. Field and Pool or Exploratory Area
BISTI

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 14 T24N R10W SENE 1520FNL 0790FEL
36.316956 N Lat, 107.858978 W Lon

11. County or Parish, State
SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Well was P&A'd as per the following procedure:

1) Set 4-1/2" CR @ 5082'. Pressure test casing to 600 psi. Casing won't test. Run CBL from 5082' to surface.

2) Spot Plug I above CR @ 5082' w/24 sks (28.32 cu ft) Class B cement w/2% CaCl2. WOC. Tag TOC @ 4791'. Plug I, Gallup: 4791'-5082'.

3) Set CR @ 4301'. Spot inside plug above retainer from 4301' w/24 sks (28.3 cu ft) Class B cement w/2% CaCl2. WOC. Tag TOC @ 4030'. Plug II, Mancos: 4030'-4301'.

4) Set CR @ 2430'. Spot inside plug above retainer w/46 sks (54.3 cu ft) Class C cement w/2%

OIL CONS. DIV DIST. 3
FEB 24 2017

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #359345 verified by the BLM Well Information System
For DUGAN PRODUCTION CORPORATION, sent to the Farmington
Committed to AFMSS for processing by ABDELGADIR ELMADANI on 02/22/2017 (16JWS0214SE)**

Name (Printed/Typed) ALIPH REENA Title AGENT, ENGINEERING SUPERVISOR

Signature (Electronic Submission) Date 11/30/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** Title ABDELGADIR ELMANDANI Date 02/22/2017
PETROLEUM ENGINEER

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #359345 that would not fit on the form

32. Additional remarks, continued

CaCl₂. WOC. Tag TOC @ 1875'. Plug III, Mesaverde-Chacra: 1875'-2430'.

5) Perforate @ 1640'. Set CR @ 1590'. Set inside/outside plug w/166 sks (196 cu ft) Class B cement w/2% CaCl₂. Pumped 119 sks (140 cu ft) below retainer and 47 sks (55.6 cu ft) above retainer. WOC. Tag TOC @ 1005'. Plug IV, PC-Fruitland: 1005'-1640'.

6) Perforate @ 978'. Set CR @ 928'. Spot inside/outside plug w/122 sks (144 cu ft) Class B w/2% CaCl₂. WOC. Tag TOC @ 730'. Plug V, Ojo Alamo-Kirtland: 730'-978'.

7) Perforate @ 251'. Establish circulation to surface. Circulate cement to surface from 251' w/145 sks (171 cu ft) Class B cement. Plug VI, Surface-251'.

8) Cut wellhead off. Tag TOC @ surface. Install dry hole marker. Fill cellar.

9) Well P&A'd 11/04/2016.

