RECEIVED

Form 3160-5 (February 2005)

1. Type of Well

3a. Address

PO Box 640

Oil Well

WPX Energy Production, LLC

2. Name of Operator

Gas Well

Aztec, NM 87410

SHL: 2431' FSL & 427' FWL SEC 4, T23N, R8W

BHL: 1272'FSL & 230' FWL SEC 5, T23N, R8W

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNITED STATES DEPARTMENT OF THE INTERIOR 2 8 2017 BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

 Lease Serial No. NO-G-1401-1868

SUNDRY NOTICES AND REPORTS Of Integrate Spield Office Do not use this form for proposals to drill mento recently all gement abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

Other

7. If Unit of CA/Agreement, Name and/or No. NMNM134445

8. Well Name and No. MC 4 COM #459H

9. API Well No. 30-045-35627

10. Field and Pool or Exploratory Area Basin Mancos / Nageezi Gallup

11. Country or Parish, State

San Juan, NM

6. If Indian, Allottee or Tribe Name

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

505-333-1816

3b. Phone No. (include area code)

TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	Other	
	Change Plans	Plug and Abandon	Temporarily Abandon	EMERGENCY FLARE EXTENSION	
Final Abandonment Notice	Convert to Injection	Plug Back			

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIybA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX Energy requests authorization to flare the MC 4 COM #459H if a potential cross flow event may occur as a result of a nearby Frac activity on W Lybrook 703H/704H/711H/713H/743H/744H. If a cross flow event on the well results in nitrogen content above Williams pipeline standards, flaring may begin as soon as 3/12/17 for 30 days, given approval. A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis. The gas analysis will be submitted upon receipt

SEE ATTACHED FOR CONDITIONS OF APPROVAL

OIL CONS. DIV DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)			MAR 0 7 201
Lacey Granillo	e PERMIT TECH III		
	te 2/28/17		
THIS SPACE FOR FEDERAL OR STA	ATE OFFICE USE		
Approved by Elmadan;	Title PE	Date	3/3/17
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FFO		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person know		any depa	rtment or agency of the

(Instructions on page 2)





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

Conditions of Approval

MC 4 COM #459H Section 4, T23N, R8W Lease No. N0-G-1401-1868

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operation Reports (OGORs) during the flaring period.
- Flaring will be authorized until April 12, 2017 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.