

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. <b>SF-046563</b>
1b. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name <b>28</b>
2. Name of Operator <b>XTO Energy Inc.</b>		7. Unit or CA Agreement Name and No.
3a. Address <b>2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM</b>		8. Lease Name and Well No. <b>Fred Feasel H #1F</b>
3b. Phone No. (include area code) <b>505-324-1090</b>		9. API Well No. <b>30-045-33367</b>
4. Location of Well (Report location clearly and in accordance with any State requirements)* At surface <b>665' ENL x 1965' EEL</b> At proposed prod. zone		10. Field and Pool, or Exploratory <b>Basin Dakota/Otero Chacra</b>
14. Distance in miles and direction from nearest town or post office* <b>Approx 8 miles Southeast of Bloomfield NM Post Office</b>		11. Sec., T., R., M., or Blk. and Survey or Area <b>(B) Sec 33, T28N, R10W</b>
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drg. unit line, if any) <b>665'</b>	16. No. of Acres in lease <b>2552.06</b>	17. Spacing Unit dedicated to this well <b>DR-E/2 320 CH-NE/4 160</b>
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. <b>785'</b>	19. Proposed Depth <b>7050'</b>	20. BLM/BIA Bond No. on file
21. Elevations (Show whether DF, KDB, RT, GL, etc.) <b>6144' GR</b>	22. Approximate date work will start* <b>WINTER 2005</b>	23. Estimated duration <b>2 WEEKS</b>

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- |   |  |
|---|--|
| 1. Well plat certified by a registered surveyor.  | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).    |
| 2. A Drilling Plan  | 5. Operator certification.   |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature <i>Kyla Vaughan</i>	Name (Printed/Typed) <b>Kyla Vaughan</b>	Date <b>09/22/05</b>
Title <b>Regulatory Compliance Tech</b>		
Approved by (Signature) <i>[Signature]</i>	Name (Printed/Typed)	Date <b>3/30/06</b>
Title <i>[Signature]</i>	Office <b>FEO</b>	

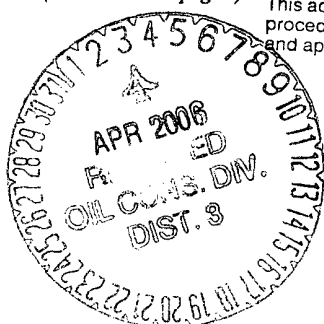
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4

DRILLING OPERATIONS AUTHORIZED ARE  
SUBJECT TO COMPLIANCE WITH ATTACHED  
"GENERAL REQUIREMENTS".



APD/ROW

NMOCD

DISTRICT I  
P.O. Box 1980, Hobbs, N.M. 88241-1980

DISTRICT II  
P.O. Drawer DD, Artesia, N.M. 88211-0719

DISTRICT III  
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santo Fe, NM 87504-2088

Form C-102

Revised February 21, 1994

PM 1 38 Instructions on back

Appropriate District Office  
State Legend - 4 Copies

State Lease - 4 Copies  
 Fee Lease - 3 Copies

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8 070 FARMINGTON NM ☒ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-045-33367		*Pool Code 71399	*Pool Name Basin Dakota
*Property Code 22697	*Property Name FRED FEASEL H		*Well Number 1F
*OCRD No. 1187067	*Operator Name XTO ENERGY INC.		*Elevation 5144

<sup>10</sup> Surface Location

UL or lot no	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County
8	33	28-N	10-W		665	NORTH	1985	EAST	SAN JUAN

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot kth	Feet from the	North/South line	Feet from the	East/West line	County
11 Deducted Acres 3200 E 1/2		12 Joint or Int'l		13 Consolidation Code			14 Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

QTR. CORNER  
FD 2 1/2" BC  
1913 G.L.O.

N 89-51-52 W CALC'D CORNER  
2631.6' (C)

WITNESS COR.  
FD 3 1/2" BC  
1913 G.L.O.  
13.2' SOUTH OF COR. POS.

1965'

LAT: 36°37'27.1" N. (NAD 27)  
LONG: 107°53'52.9" W. (NAD 27)

33

N 00-00-48 W  
5275.40' (C)

WITNESS COR.  
FD 3 1/2" BC  
1913 G.L.O.  
S 89-49-40 E  
13.2'

CALC'D CORNER

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Kelly K Small*  
Signature

Kelly K Small  
Printed Name

Drilling Assistant  
Title

3/8/05  
Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JAN 1 2006  
DEPARTMENT OF LAND AND NATURAL RESOURCES  
NEW MEXICO  
14881  
1105  
14821

Signature of Registered Surveyor

Certificate Number

DISTRICT I  
P.O. Box 1960, Hobbs, N.M. 88241-1960

DISTRICT II  
P.O. Drawer 60, Artesia, N.M. 88211-0719

DISTRICT III  
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV  
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, NM 87504-2088

Form C-102

Revised February 21, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

2005 SEP 28 PM 1:33

RECEIVED

OTO FARMINGTON NM

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-33367		Pool Code 82329	Pool Name Otero Chacra
Property Code 22697	Property Name FRED FEASEL H		Well Number 1F
OGRID No. 161067	Operator Name XTO ENERGY INC.		Elevation 6144

10 Surface Location

UL or lot no B	Section 33	Township 28-N	Range 10-W	Lot Idn	Feet from the 665	North/South line NORTH	Feet from the 1965	East/West line EAST	County SAN JUAN
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11 Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 160 NE 1/4					Joint or Info		Consolidation Code		Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16

<p>QTR. CORNER FD 2 1/2" BC 1913 G.L.O.</p> <p>LAT: 36°37'27.1" N. (NAD 27) LONG: 107°53'52.9" W. (NAD 27)</p>		<p>N 89-51°52' W 2631.6' (C)</p> <p>WITNESS COR. FD 3 1/2" BC 1913 G.L.O. 13.2' SOUTH OF COR. POS.</p>		<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p>Signature Heley H Small</p> <p>Printed Name Heley H Small</p> <p>Title Drilling Assistant</p> <p>Date 3/8/05</p>	
<p>33</p>		<p>N 00-00°48' W 5275.40' (C)</p>		<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date JAN 11 2005</p> <p>Signature JANIS VUKONICH</p> <p>Professional Surveyor 14881</p> <p>Certificate Number 1105</p>	
<p>WITNESS COR. FD 3 1/2" BC 1913 G.L.O. S 89-49-40 E 13.2'</p> <p>CALC'D CORNER</p>					

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <u>30-045-33307</u>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <u>SF-046563</u>
7. Lease Name or Unit Agreement Name: <u>Fred Feasel H</u>
8. Well Number <u>#1F</u>
9. OGRID Number <u>167067</u>
10. Pool name or Wildcat <u>Basin Dakota/Otero Chacra</u>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator <u>XTO Energy Inc.</u>
3. Address of Operator <u>2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401</u>
4. Well Location Unit Letter <u>B</u> : <u>665</u> feet from the <u>NORTH</u> line and <u>1965</u> feet from the <u>EAST</u> line Section <u>33</u> Township <u>28N</u> Range <u>10W</u> NMPM <u>NMEM</u> County <u>SAN JUAN</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>6144'</u>
Pit or Below-grade Tank Application <input checked="" type="checkbox"/> or Closure <input type="checkbox"/>
Pit type <u>DRILL</u> Depth to Groundwater <u>&gt;100</u> Distance from nearest fresh water well <u>&gt;1000</u> Distance from nearest surface water <u>&gt;1000'</u>
Pit Liner Thickness: <u>12</u> mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: PIT ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy proposed to install a pit on location for drilling. The pit will be closed in accordance with NMOCD guidelines when work is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Kyla Vaughan TITLE Regulatory Compliance Tech DATE 09/23/05  
E-mail address: kyla\_vaughan@xtoenergy.com  
Type or print name Kyla Vaughan Telephone No. 505-564-6726

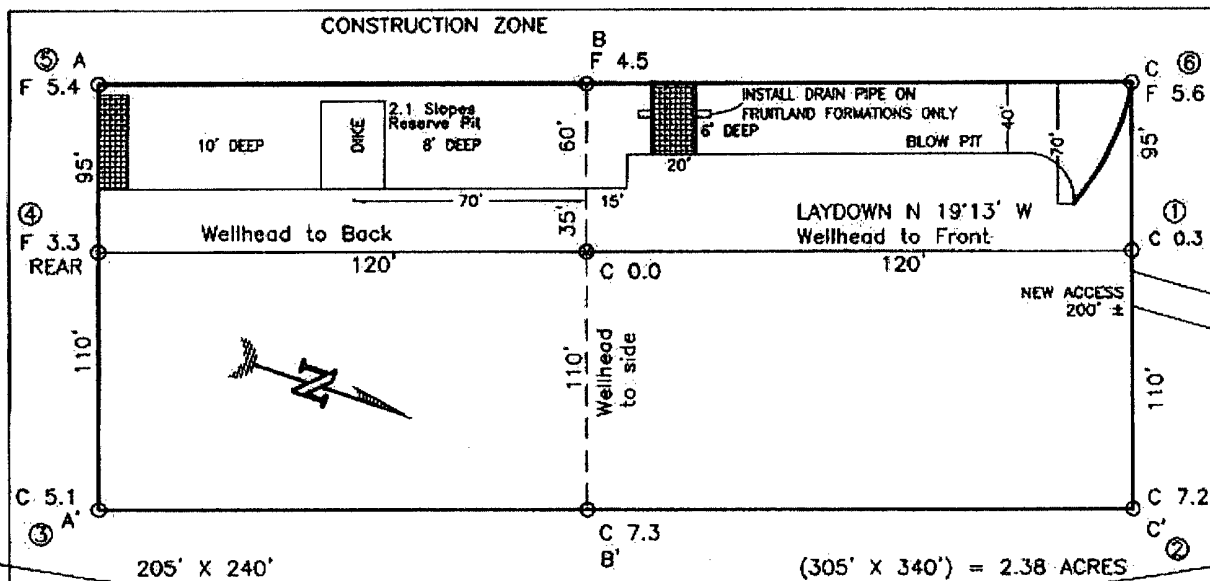
For State Use Only

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 69 DATE APR 03 2006  
Conditions of Approval, if any:

EXHIBIT D

XTO ENERGY INC.  
 FRED FEASEL H No. 1F, 665' FNL 1965' FEL  
 SECTION 33, T28N, R10W, N.M.P.M., SAN JUAN COUNTY, N. M.  
 GROUND ELEVATION: 6144', DATE: JANUARY 19, 2005

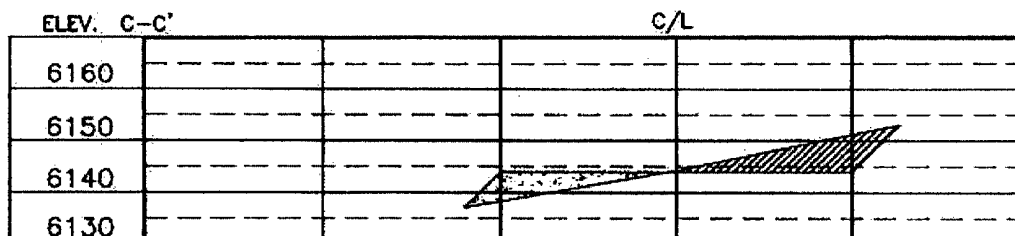
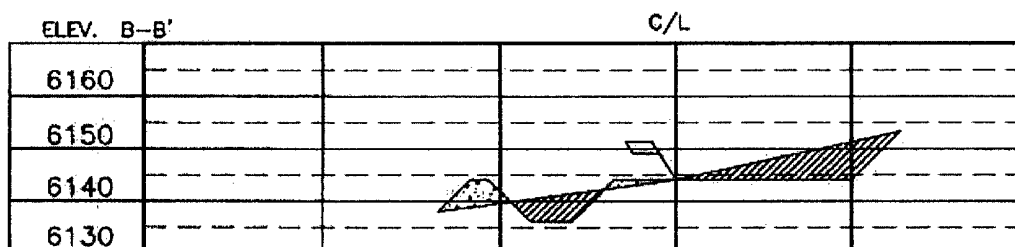
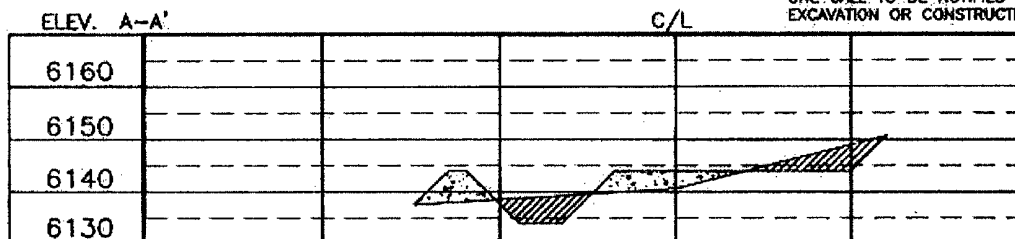
LAT. = 36°37'27.1" N.  
 LONG. = 107°53'52.9" W  
 NAD 27



#### EXISTING ROAD

RESERVE PIT DIKE: TO BE 8" ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE).  
 BLOW PIT: OVERFLOW PIPE HALFWAY BETWEEN TOP AND BOTTOM AND TO EXTEND OVER PLASTIC LINER AND INTO BLOW PIT.

NOTE: DAGGETT ENTERPRISES, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. NEW MEXICO ONE-CALL TO BE NOTIFIED 48 HOURS PRIOR TO EXCAVATION OR CONSTRUCTION.



NOTE: CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.


	<b>Daggett Enterprises, Inc.</b> Surveying and Oil Field Services P. O. Box 15066 • Farmington, NM 87401 Phone (505) 326-1772 • Fax (505) 326-8019 NEW MEXICO P.L.S. No. 14631	
	DRAWN BY: A.G. CHECKED BY: CRK10	DATE: 02/08/05 SCALE: CRK10

EXHIBIT E

# XTO ENERGY INC.

Fred Feasel H #1F

APD Data

September 16, 2005

Location: 665' FNL x 1965' FEL Sec 33, T28N, R10W

County: San Juan

State: New Mexico

GREATEST PROJECTED TD: 7050'

APPROX GR ELEV: 6144'

OBJECTIVE: Basin Dakota / Otero Chacra

Est KB ELEV: 6156' (12' AGL)

## 1. MUD PROGRAM:

INTERVAL	0' to 360'	360' to 2800'	2800' to 7050
HOLE SIZE	12.25"	7.875"	7.875"
MUD TYPE	FW/Spud Mud	FW/Polymer	LSND / Gel Chemical
WEIGHT	8.6-9.0	8.4-8.8	8.6- 9.20
VISCOSITY	28-32	28-32	45-60
WATER LOSS	NC	NC	8-10

Remarks: Use fibrous materials as needed to control seepage and lost circulation. Pump high viscosity sweeps as needed for hole cleaning. Raise viscosity at TD for logging. Reduce viscosity after logging for cementing purposes.

## 2. CASING PROGRAM:

Surface Casing: 8.625" casing to be set at  $\pm 360'$  in a 12-1/4" hole filled with 9.20 ppg mud

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)	SF Coll	SF Burst	SF Ten
0'-360'	360'	24.0#	J-55	ST&C	1370	2950	244	8.097	7.972	7.950	17.13	28.24

Production Casing: 5.5" casing to be set at TD ( $\pm 7050'$ ) in 7-7/8" hole filled with 9.20 ppg mud.

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)	SF Coll	SF Burst	SF Ten
0'-7050	7050'	15.5#	J-55	ST&C	4040	4810	202	4.950	4.825	1.20	1.43	1.85

## 3. WELLHEAD:

- Casing Head: Larkin Fig 92 (or equivalent), 9" nominal, 2,000 psig WP (4,000 psig test) with 8-5/8" 8rnd thread on bottom and 11-3/4" 8rnd thread on top.
- Tubing Head: Larkin Fig 612 (or equivalent), 6.456" nominal, 2,000 psig WP (4,000 psig test), 5-1/2" 8rnd female thread on bottom (or slip-on, weld-on), 8-5/8" 8rnd thread on top.

EXHIBIT F

**4. CEMENT PROGRAM (Slurry design may change slightly, but the plan is to circulate cement to surface on both casing strings):**

A. Surface: 8.625", 24.0#, J-55, ST&C casing to be set at  $\pm 360'$  in 12-1/4" hole.

214 sx of Type III cement (or equivalent) typically containing accelerator and LCM, mixed at 14.5 ppg, 1.39 ft<sup>3</sup>/sk, & 6.70 gal wtr/sk.

*Total slurry volume is 297 ft<sup>3</sup>, 100% excess of calculated annular volume to 360'.*

B. Production: 5.5", 15.5#, J-55 (or K-55), ST&C casing to be set at  $\pm 7050'$  in 7.875" hole.

LEAD:

$\pm 736$  sx of Premium Lite HS (Type III/Poz/Gel) with 2% salt, 1/4 pps cello, 0.2% dispersant, 0.5% fluid loss & 2% LCM mixed at 12.5 ppg, 2.01 ft<sup>3</sup>/sk, 10.55 gal wtr/sx.

TAIL:

150 sx Type III with 5% bonding additive, 1/4 pps cello, 2% LCM, 0.3% dispersant & 0.2% fluid loss mixed at 14.2 ppg, 1.54 cuft/sx, 8.00 gal/sx.

*Total estimated slurry volume for the 5-1/2" production casing is 1710 ft<sup>3</sup>.*

*Note: The slurry design may change slightly based upon actual conditions. Final cement volumes will be determined from the caliper logs plus 40%. It will be attempted to circulate cement to the surface.*

**5. LOGGING PROGRAM:**

A. Mud Logger: The mud logger will come on at 2,900' and will remain on the hole until TD. The mud will be logged in 10' intervals.

B. Open Hole Logs as follows: Run Array Induction/SFL/GR/SP fr/TD (7050') to the bottom of the surface csg. Run Neutron/Lithodensity/Pe/GR/Cal from TD (7050') to 3,000'.

**EXHIBIT F**

# BOP SCHEMATIC FOR DRILLING OPERATIONS CLASS 1 (2M) NORMAL PRESSURE

## TESTING PROCEDURE

### 1. Test BOP after installation:

Pressure test BOP to 200-300  
psig (low pressure) for ~~5~~<sup>10</sup> min.

Test BOP to Working Press or  
to 70% internal yield of surf csg  
(10 min) or which ever is less.

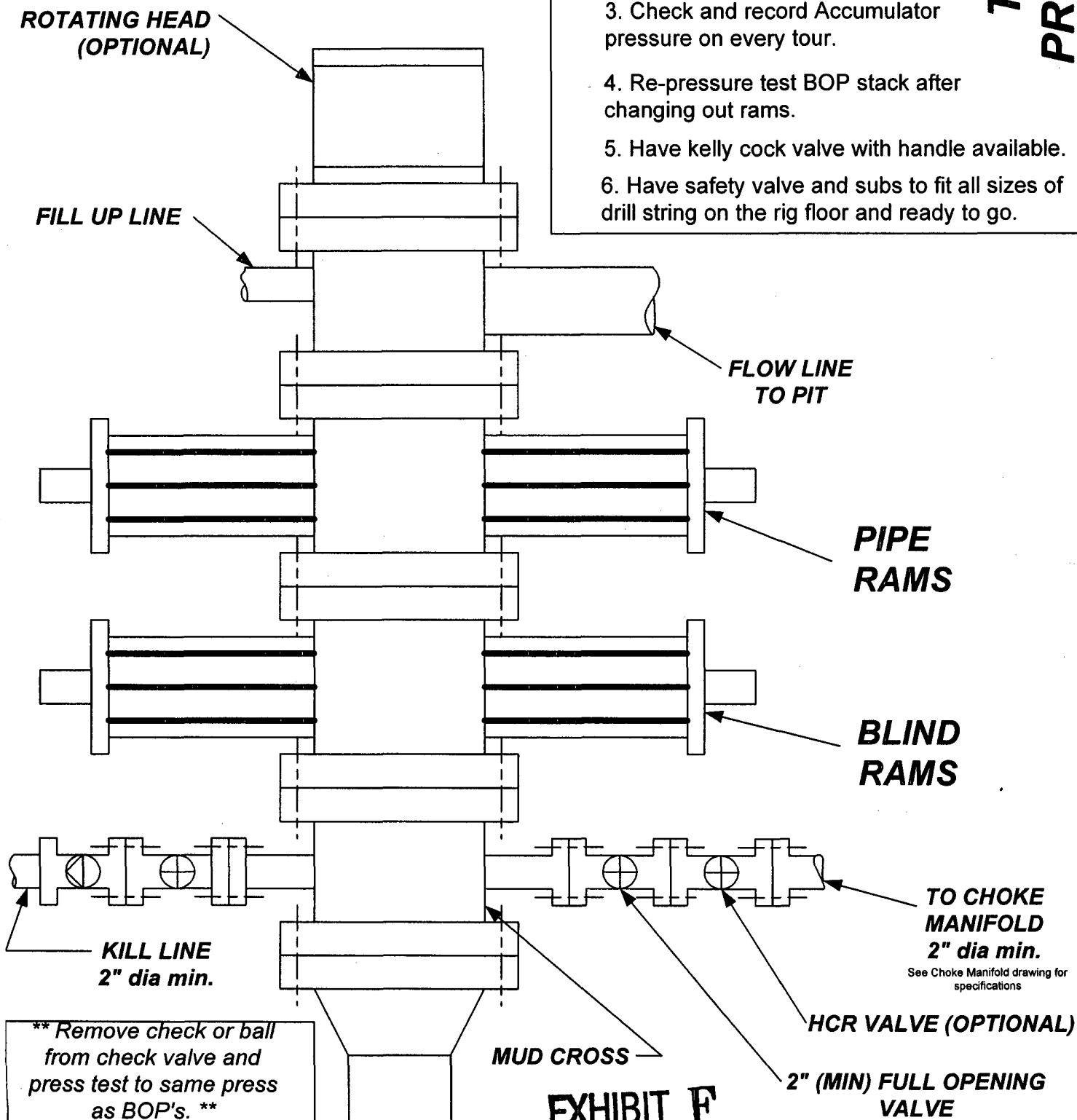
### 2. Test operation of (both) rams on every trip.

### 3. Check and record Accumulator pressure on every tour.

### 4. Re-pressure test BOP stack after changing out rams.

### 5. Have kelly cock valve with handle available.

### 6. Have safety valve and subs to fit all sizes of drill string on the rig floor and ready to go.



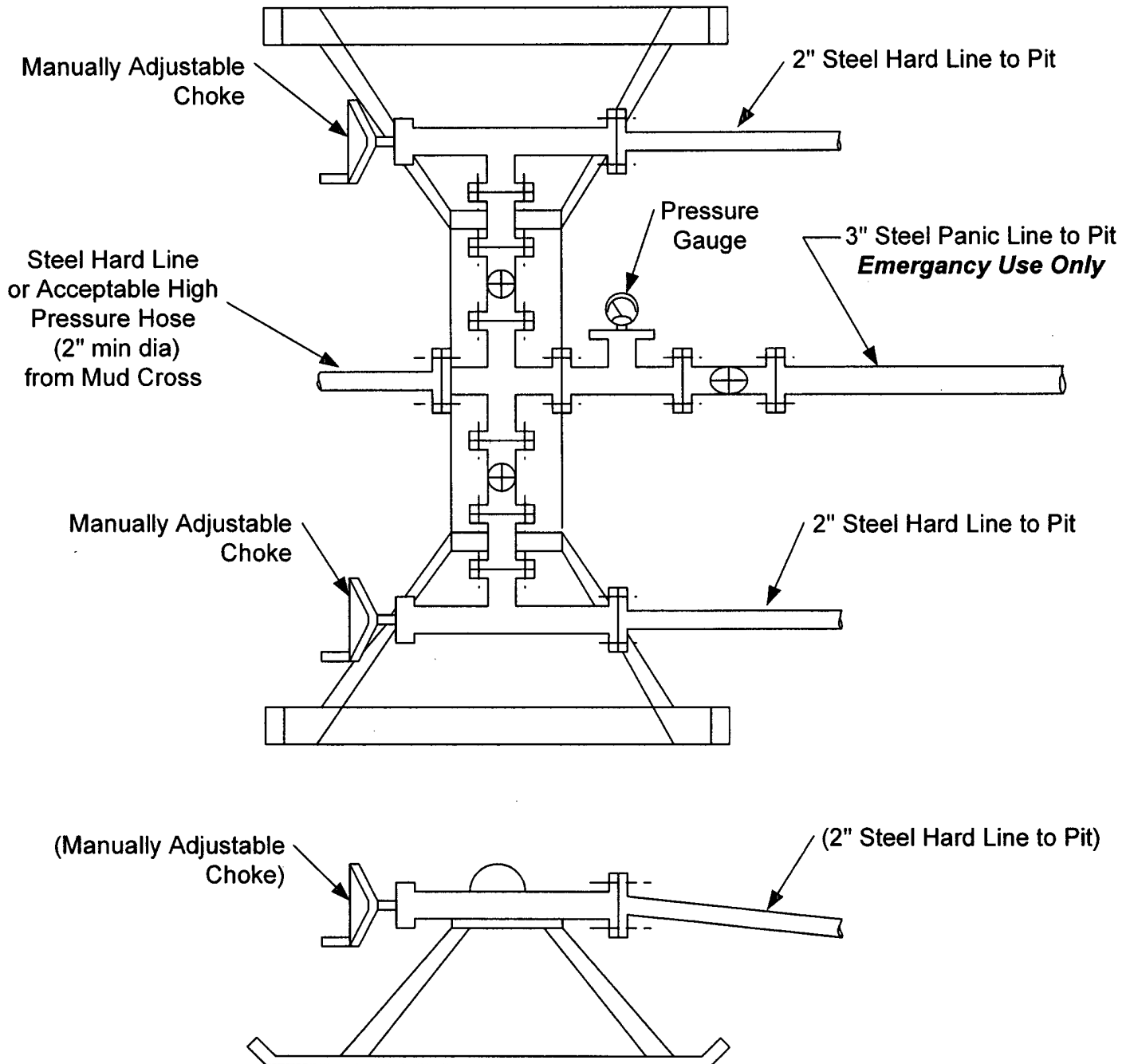
**EXHIBIT F**



# **CHOKE MANIFOLD SCHEMATIC FOR DRILLING OPERATIONS CLASS 1 (2M) NORMAL PRESSURE**

1. Stake all lines from choke manifold to pit.
2. Pressure test choke manifold after installation.
3. Pressure test manifold at the same time with the BOP Stack. Test manifold to the same test pressures.

## **TESTING PROCEDURE**



**EXHIBIT F**