

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-045-30452

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No. V-88-1-NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☒ RECOMPLETION

b. Type of Completion:
NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator
Burlington Resources Oil & Gas Company LP

3. Address of Operator
3401 E. 30th Street, Farmington, NM 87402

7. Lease Name or Unit Agreement Name

Susco 16 State

8. Well No.
#1E

9. Pool name or Wildcat
Basin Fruitland Coal

4. Well Location

Unit Letter C : 1270 Feet From The North Line and 1880 Feet From The West Line

Section 16 Township 32N Range 08W NMPM San Juan County

10. Date Spudded 5/20/01 11. Date T.D. Reached 5/29/01 12. Date Compl. (Ready to Prod.) 3/27/06 13. Elevations (DF& RKB, RT, GR, etc.) 6743' KB; 6728' GR 14. Elev. Casinghead

15. Total Depth 8529' 16. Plug Back T.D. 4480' 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By yes Rotary Tools yes Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
Basin Fruitland Coal 3284' - 3602' 20. Was Directional Survey Made

21. Type Electric and Other Logs Run
NONE 22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	221'	12 1/4"	259 cu ft	
7"	20#	3931'	8 3/4"	1374 cu ft	
4 1/2"	5.55 11.5#	2134-8529		316 cu ft	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8", 4.7# J-55	3665'	NONE

26. Perforation record (interval, size, and number)

2 spf @ .32" Dia. 3582'-3602' = 40 holes
1 spf @ .32" Dia. 3284'-3404' = 47 holes
Total = 87 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3284'-3602'	Frac w/270,000# 20/40 Brady Sand & 155,736 gals 25# x-ink gel

28. PRODUCTION

Date First Production 3/27/06 Production Method (*Flowing, gas lift, pumping - Size and type pump*) Well Status (*Prod. or Shut-in*)

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
None due to Flowback tank	1 hr						

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
Rods	1378					

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) To be Sold Test Witnessed By

30. List Attachments

None Well will produce as a Fruitland Coal only.

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Joni Clark
E-mail Address jclark@br-inc.com

Name Joni Clark

Title Sr. Regulatory Specialist

Date 3/30/06

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2170'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 2225'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Lewis	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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