District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Departs

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

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	REQUES			BLE AND A	UTHORIZ	ZATI	ON TO TR			
Pogo Prod	ucina Co		se and Addres	B			017891	OGRID Num	<del>ber</del>	
P. O. Box	02-7340		}	' Reason for Filing Code						
		NW								
					me				Pool Code	
<b>-0</b> 45-3190		Basin Fruitland Coal			CONFIDENCE			71629		
<sup>2</sup> Property Co	ode	Galleg	os Feder	* Property ! al 26-13-1:	1 // 1	IA J	DENH	25	Well Number	
	e Locatio							<del></del>	···	
or lot no. Section	Township		Lot.lda	Feet from the	North/Sout	Line	Feet from the	East/West line	County	
D l	26N	13W		990	North	·	1190	West	San Juan	
	n Hole Lo			T =	T-2					
or lot no. Section	Townshi	p Range	Lot Ida	Feet from the	North/Sou	th fine	Feet from the	East/West line	County	
Lee Code 13 Prod	ucing Method	Code 14 Gas	Connection De	te 14 C-129 Per	rmit Number	<del>                                     </del>	C-129 Effective I	Pate "C	:-129 Expiration Det	
F Pump	ing	2/1/	06			ļ				
Oil and Ga		orters								
Transporter OGRID		" Transporter Name and Address			<sup>14</sup> POD <sup>11</sup> O/G		<sup>22</sup> POD ULSTR Location and Description			
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