

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM10757

6. If Indian, Allottee or Tribe Name
EASTERN NAVAJO

7. If Unit or CA/Agreement, Name and/or No.
NMNM99324

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: COAL BED METHANE		8. Well Name and No. DOME NAVAJO 12-26-13 COM 90S
2. Name of Operator DUGAN PRODUCTION CORPORATION Contact: ALIPH REENA Email: aliph.reena@duganproduction.com		9. API Well No. 30-045-33734-00-S1
3a. Address P.O. BOX 420 FARMINGTON, NM 874990420	3b. Phone No. (include area code) Ph: 505-325-1821	10. Field and Pool or Exploratory Area BASIN FRUITLAND COAL
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 12 T26N R13W SESE 660FSL 1300FEL		11. County or Parish, State SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Dugan Production Corp. requests permission to TA well. Re-stimulation is required to achieve higher gas production from the well which is not economical at the current market prices. The well will be placed on TA status as per the following procedure:

- 1) POOH w/2-3/8" tbg
- 2) RIH w/5-1/2" retrievable bridge plug. Set BP @ 972'.
- 3) Pressure test casing to 600 psi for 30 mins. Record pressure.
- 4) POOH w/tbg.
- 5) Submit pressure recording for records.

OIL CONS. DIV DIST. 3
MAR 09 2017

Notify NMOCD 24 hrs
prior to beginning
operations

* TA approved until 3/1/2018

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #368687 verified by the BLM Well Information System
For DUGAN PRODUCTION CORPORATION, sent to the Farmington
Committed to AFMSS for processing by WILLIAM TAMBEKOU on 03/06/2017 (17WMT0065SE)**

Name (Printed/Typed) ALIPH REENA	Title PRODUCTION ENGINEER
Signature (Electronic Submission)	Date 03/02/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>WILLIAM TAMBEKOU</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>03/06/2017</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

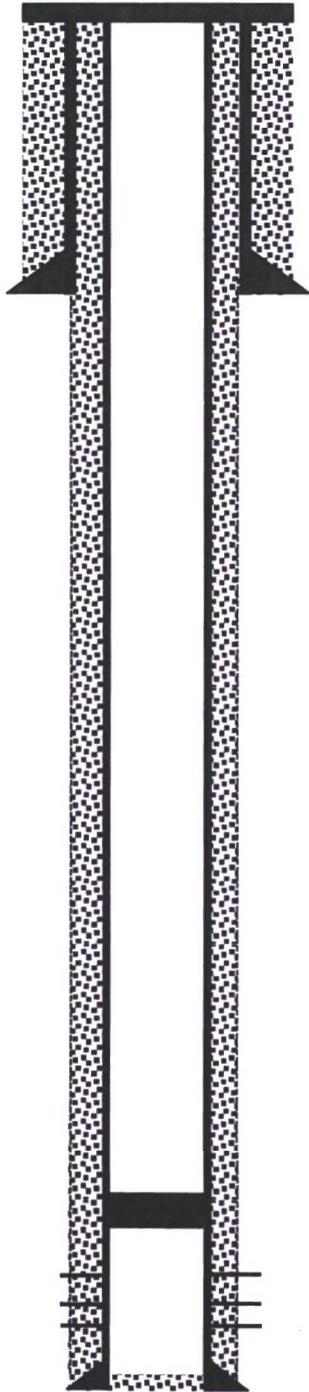
(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

FARMINGTON

NMOCD

Dugan Production Corp
Dome Navajo 12-26-13 Com 90S
API #30-045-33734
660' FNL & 1300' FEL (SE/4 SE/4)
Unit P, Sec. 12, T26N, R13W
San Juan County, New Mexico



8 5/8" J-55 24# casing @ 131'.
Circulated Cement

Cemented with 130 sks Cement mix. 231 cu.ft
total slurry. Circulated cement to surface.

5 1/2" 15.5 # J-55 casing @ 1367'. PB @ 1324'

Set 5 1/2" CR at 972'

Fruitland Coal Perfs @ 1022'-1190'

PBTD @ 1324'