

RECEIVED

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 28 2017

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office
Bureau of Land Management

5. Lease Serial No. **SF-075587**

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No. **Reid C 1**

2. Name of Operator
ConocoPhillips Company

9. API Well No. **30-045-25941**

3a. Address
PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)
(505) 326-9700

10. Field and Pool or Exploratory Area
Otero Chacra

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface Unit N (SESW), 990' FSL & 1650' FWL, Sec. 13, T29N, R12W

11. Country or Parish, State
San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report <i>BP</i>	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

2/14/2017 - Contacted Monica Kuehling/OCD, BH 0#, CBL ran on 2/14/2017 shows cmt to surface on backside. Have cmt into shoe; cmt plug to 50', will top off after WH cut off. Request permission to spot all inside only plugs. Combine Plugs 2&3 (1583'-1217') and forego 2hr BHT since 0# on BH & inside only plugs. Rec'vd verbal approval to proceed.

The subject well was P&A'd on 2/15/2017 per the notification above and the attached report.

OIL CONS. DIV DIST. 3

MAR 06 2017

ACCEPTED FOR RECORD

MAR 07 2017

FARMINGTON FIELD OFFICE
BY: *Madeni*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title **Regulatory Technician**

Signature

Dollie L. Busse

Date

2/28/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMCCOAV

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Conoco Phillips
Reid C #1

February 15, 2017
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990' FSL and 1650' FWL, Section 13, T-29-N, R-12-W
San Juan County, NM
Lease Number: SF-075587
API #30-045-25941

Plug and Abandonment Report
Notified NMOCD and BLM on 2/8/17

Plug and Abandonment Summary:

- Plug #1** Chacra top, inside casing above CR at 2380', with 12 sxs Class B cement (15.6 ppg, 14.16 cf) from 2380' to 2224' no tag required because casing pressure tested.
- Plug #2** Pictured Cliffs and Fruitland top, with 40 sxs Class B cement (15.6 ppg 47.2 cf) from 1683' to 1165' no tag required because casing pressure tested
- Plug #3** the Kirtland, Ojo Alamo and Surface tops, with 56 sxs Class B cement (15.6 ppg 66.08 cf) from 567' to surface.
- Plug #4** with 64 sxs Class B cement top off casings and install P&A marker with coordinates 36° 43' 15.60" N / 108° 03' 12.24" W.

Plugging Work Details:

- 2/13/17 Rode rig and equipment to location. Spot in and RU. LO/TO. Check well pressures: tubing and casing 350 PSI, bradenhead 0 PSI. RU relief lines. Blow well down. ND wellhead. NU BOP. X-over to 1-1/2" tubing handling equipment. Note: no tally required per Jose Morales, COPC. SI well. SDFD.
- 2/14/17 Check well pressures: no tubing, casing 118 PSI and bradenhead 0 PSI. RU relief lines. Blow well down. RU A-Plus wireline. PU 4-1/2" GR and round trip to 2400'. X-over to 2-3/8" tubing equipment. Tally and PU Select CR and set at 2380'. PU 75 jnts A-Plus workstring 8 RD EUE and 12' subs. Pressure test tubing to 1000 PSI, OK. Establish circulation. Pressure test casing to 800 PSI, OK. RU A-Plus wireline. Ran CBL from 2380' to surface. TIH open-ended to 2380'. Establish circulation. **Spot plug #1** with calculated TOC at 2224'. Establish circulation. Note: Jose Morales, COPC, received approval on procedure change. **Spot plug #2** with calculated TOC at 1165'. Establish circulation. **Spot plug #3** with TOC at surface. SI well. SDFD.
- 2/15/17 Open up well; no pressures. RU relief lines. Function test BOP. ND BOP and dig out wellhead. Write Hot Work Permit. Cut off wellhead. Found cement at surface in casing and down 25' on the backside. **Spot plug #4** top off casings and install P&A marker with coordinates 36° 43' 15.60" N / 108° 03' 12.24" W. RD and MOL.

Jose Morales, COPC representative, was on location.
Jamie Joe, BLM representative, was on location.