

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FEB 17 2017

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator Burlington Resources Oil & Gas Company LP		8. Well Name and No. Ballard 14F
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	9. API Well No. 30-045-33910
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit N (SESW), 985' FSL & 1380' FWL, Sec. 14, T26N, R9W		10. Field and Pool or Exploratory Area Basin Dakota
		11. Country or Parish, State San Juan , New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Record C-Up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	DK Completion Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED PAGE TWO

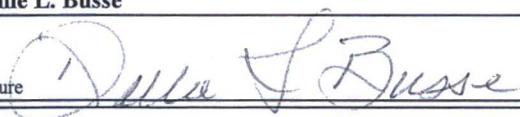
OIL CONS. DIV DIST. 3

MAR 01 2017

ACCEPTED FOR RECORD

FEB 24 2017

FARMINGTON FIELD OFFICE
BY: 

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	
Dollie L. Busse	Title Regulatory Technician
Signature 	Date 2/19/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Ballard 14F

API #30-045-33910

Page Two

12/15/2007 Install frac valve assembly. PT csg & frac valve assembly to 6600#. Test-OK.

12/19/2007 RU & RIH w/3 1/8" SF perf guns, .34" diam - 1SPF. Perf Dakota w/.34" diam.-1SPF @ 6417', 6421', 6422', 6424', 6426', 6428', 6430', 6432', 6516', 6518', 6520', 6522', 6524', 6526', 6528', 6530 = 16 holes'; 2SPF @ 6606', 6608', 6610', 6616', 6618', 6620', 6626', 6628', 6630', 6632', 6634', 6646', 6648', 6652', 6654', 6660', 6664', 6666', 6668', 6670', 6672', 6674', 6676', 6682', 6684', 6686' = 52 holes. Total 68 holes. (Frac Dakota 6417'-6686') RD WL. Pumped 10bbbls 2% KCL water. Acidized w/10bbbls 15% HCL acid. Frac w/85Q slickfoam w/25,000lbs of 20/40 Brady sand. Total N2 4,265,500SCF. Pumped 96bbbls foamed fluid flush. Flow back test. Start Flowback.

12/27/2007 RIH w/3 3/4" gauge ring to 6330'. RIH w/4 1/2" CBP, set @ 6320'. Blow down well to Opsi, CBP held. RD Flowback & Frac Equip.

1/24/2008 RU Basic 1524. ND WH. NU BOPE. PT BOPE. Test-OK. RU Flow back lines to flow back tank. RIH w/mill on 55jts tbg, 1650'.

1/25/2008 RU air to tbg, circ thru mill. RD Air. Cont. to RIH w/tbg, tag up @ 6312'. Est circ w/air. DO CBP @ 6312'.

1/28/2008 RIH w/tbg, tag up @ 6573'. DO to PBD @ 6708', circ clean.

1/29/2008 Open well to Flow back tank. Tbg blew down, csg blew down. RU air to tbg, pressure up to 1500#, holding. Blow down pressure. POOH w/215jts tbg, lay down mill. RIH w/215jts 2 3/8", 4.7#, J-55 tbg set @ 6644' w/F-nipple @ 6643'. ND WH. NU BOPE.

1/30/2008 Flow back well for 8 hrs. Flow test well. RD RR @ 15:00hrs on 1/30/2008.