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Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFarmington Field Office
Bureau of Land Management

APR 13 2017

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1816

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 660' FNL & 660' FWL – SEC. 34 T28N, R03W

5. Lease Serial No.

Jicarilla Apache Contract #61

6. If Indian, Allottee or Tribe Name

Jicarilla Apache Nation

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Indian I #4

9. API Well No.

30-039-29290

10. Field and Pool or Exploratory Area

Blanco MV

11. Country or Parish, State

Rio Arriba, NM

OIL CONS. DIV DIST. 3

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

APR 14 2017

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Amended MIT/TA request</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX did not set CIBP as proposed previously of a setting depth @ +/-5538' & is requesting a TA status w/ new CIBP setting depth @ 5568'.

4/8/17- MIRU- Pumped 14bbls of KCL 2% down csg to kill well. NUBOP and function test- test good. Begin TOOH with tubing. NDBOP pulled tubing hanger to gain movement. NUBOP Pulled 5K marked pipe, pulling 50k over dropping to mark (worked pipe) pumped 7bbls KCL 2% down casing continued to work pipe. (tubing stuck in hole). Continue to CO and work stuck tubing. Estimated stuck tubing at 4900'. SDFN

4/9/17-Holiday

4/10/17- RU WL. Fluid level in tbg @ 360', tight spot @ 5280. Tagged SN. TOOH. RU free point tool. Determined tbg stuck below SN. TOOH. RU cutting tool (Chemical). TIH, cut @ 6000'. TOOH, tbg went on vacuum. Pulled 40K, tried jarring to break connection put torque on pipe and jarred. Unable to break connection. Consulted with WPX office. RU, pulled tbg and tallied. Laid down 5993' of tbg. Tubing cut @ 6005' w/ length of 88' of fish. SDFN.

4/11/17- RU WL. Ran 3.75 GR to 5585'. Hit scale form 5250' – 5585'. TOOH, pulled weight had to jar to get GR free. RD GR assembly. TIH w/ CIBP @ 5568'. TOOH w/ WL RD.

4/12/17- MIRU H&M. CIBP @ 5568' MIT test performed to 642psi for 30 mins and held, the ending pressure at 608psi – Good test per Monica Kuehling (NMOCD) & Waymore Callado (Jicarilla/BLM). RD.

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lacey Granillo

Title Permitting Tech III

Signature

Date 4/13/17

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Updated 12Apr17
INDIAN I #4
BLANCO MESAVERDE

Location:

660' FNL and 660' FWL
 NW/4 NW/4 Sec 34(D), T28N R03W
 Rio Arriba, New Mexico

Elevation: 6949' GR
 API #: 30-039-29290

Spud date: 04/05/05

Completed: 05/16/05

1ST Delivery: 06/02/05

Top Depth

Pictured Cliffs 3601'

Lewis 3846'

CliffHouse 5556'

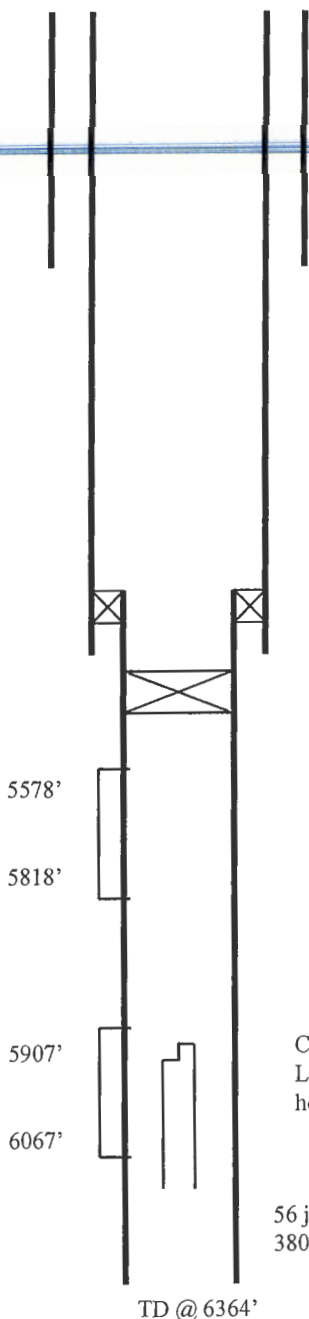
Menefee 5641'

Point Lookout 5896'

STIMULATION

CliffHouse/Menefee: 5578' - 5818'
 (48, 0.34" holes) Frac with 9400#
 14/30 Lite Prop 125 followed by
 2000# 20/40 brown sand.

Point Lookout: 5907' - 6067' (39,
 0.34" holes) Frac with 9400# 14/30
 Lite Prop 125 followed by 4120#
 20/40 brown sand.



8 jts 9-5/8", 36#, J-55, ST&C csg. Landed @ 336'.

101 jts 7", 20#, K-55, LT&C csg. Landed @ 4080'.

TOL @ 3808'

CIBP @ ±5568' (actual)

5578'

5818'

5907'

6067'

Cut stuck tubing at 6005'.
 Left 88' of tubing in the
 hole.

56 jts 4-1/2", 10.5#, J-55 ST&C csg. Landed @
 3808' - 6360'.

TD @ 6364'

Hole Size	Casing	Cement	Volume	Top of CMT
12-1/4"	9-5/8", 36#	259 sx	365 cu ft.	surface
8-3/4"	7", 20#	783 sx	1609 cu ft.	surface
6-1/4"	4-1/2", 10.5#	235 sx	505 cu ft.	5566'

55

60/0

50

Wagner
Blank
4-12-17

Wagner
Blank
4-12-17

George Regan
WPK
4/12/17



CHART NO. *30-039.29290*

MC MP-1000-1HR
WPK Energy

4-12-17

METER

5000

CHART PUT ON

LOCATION

REMARKS

34-28.3
Indian I #14

TAKEN OFF

NMOCD T/A EXPIRES *4-12-2022*
FEDERAL EXPIRATION MAY VARY
CONTACT BLM FOR FEDERAL
EXPIRATION DATE

PRINTED IN U.S.A.

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