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UNITED STATES APR 1 1 2017 FORM APPROVED DEPARTMENT OF THE INTERIOR Form 3160-5 Budget Bureau No. 1004-0137 BUREAU OF LAND MANAGEMENT (March 2012) Expires March 31, 2014 5. Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELL SUNDRY NOTICES AND REPORTS ON WELL SUNDRY MANAGEMENT OF LAND MANAGEMENT O NMNM-99735 Use Form 3160-3 (APD) for such proposals 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE - Other instructions on page 2. 7. If Unit or CA/Agreement, Name and/or No. 1. Type of Well Oil Well Gas Well Other 8. Well Name and No 2. Name of Operator Synergy Operating, LLC (OGRID # 163458) Synergy 21-7-7 # 136 9. API Well No. 3a. Address 3b. Phone No. (include area code) 30-043-21022 PO Box 5513 (505) 325-5549 Farmington, NM 87499 10. Field and Pool, or Exploratory 4. Location of Well (Footage, Sec, T. R., M, or Survey Description) **Basin Fruitland Coal** Unit J, 1835' FSL, 1970' FEL, Sec 07, T21N - R07W 11. County or Parish, State Sandoval County, New Mexico 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Notice of Intent Acidize Fracture Treat Recomplete **New Construction** Temporary Abandon Alter Casing Subsequent Report Casing Repair Plug & Abandon Water Disposal Water Shut-Off Change Plans Plug Back Convert to Injection Production (Start/Resume) Well Integrity Final Abandonment Notice Deepen Reclamation Other: 13. Describe Proposed or Completed Operations: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) DUE TO ADVERSE SPRING ROAD CONDITIONS AND THE NECESSITY TO HAUL PRODUCED WATER TO DISPOSAL, SYNERGY RESPECTFULLY REQUESTS THIRTY (30 ADDITIONAL DAYS TO SCHEDULE AND COMPLETE THE PRODUCTION TEST. SYNERGY PROPOSES TO PRODUCTION TEST THE SUBJECT WELL AND TAKE A CURRENT NATURAL GAS SAMPLE AND WATER SAMPLE. SYNERGY PROPOSES TO PERFORM A PRODUCTION VERIFICATION TEST FROM THE EXISTING FRUITLAND COAL PERFORATIONS FROM 536' TO 554', TO DEMONSTRATE VIABILITY OF THE FRUITLAND COAL. THE WELL WILL BE SHUT-IN FOLLOWING THE PRODUCTION TEST. PRODUCTION WILL DE INCTITUTE
PRODUCTION WILL OCCUR FOR A MINIMUM OF 24 HOURS.

PRODUCTION TEST WILL BE PERFORMED PRIOR TO MAY 15, 2017 - GRANTING A THIRTY (30) DAY TIME EXTURE TO THE POAD CONDITIONS

ADD

ADD BLM AND NMOCD WILL BE NOTIFIED 48 HOURS PRIOR TO PRODUCTION TEST BEING PERFORMED TO FACILITIATE WITNESS THOMAS E. MULLINS **ENGINEERING MANAG** tom.mullins@synergyoperating.com Title

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false ficticious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

entitle the applicant to conduct operations thereon

Signature

Approved by



BLM'S APPROVAL OR ACCEPTANCE OF THIS
ACTION DOES NOT RELIEVE THE LESSEE AND
OPERATOR FROM OBTAINING ANY OTHER
AUTHORIZATION REQUIRED FOR OPERATIONS
ON FEDERAL AND INDIAN LANDS

APRIL 10, 2017

Date