Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Jun 19, 2008

WELL API NO. **30-045-09863**

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name **Abrams**

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

8. Well Number **#1**

2. Name of Operator **Burlington Resources Oil Gas Company LP**

9. OGRID Number **14538**

3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289

10. Pool name or Wildcat **Aztec Pictured Cliffs**

4. Well Location
Unit Letter **J** : **1673** feet from the **South** line and **1831** feet from the **East** line
Section **5** Township **30N** Range **11W** NMPM **San Juan** County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* ' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics. A Closed Loop System will be utilized.

Notify NMOCD 24 hrs prior to beginning operations

Spud Date: Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christine Brock TITLE Regulatory Specialist DATE 4/5/17

Type or print name Christine Brock E-mail address: christine.brock@conocophillips.com PHONE: 505-326-9775

For State Use Only

APPROVED BY: TITLE Deputy Oil & Gas Inspector, District #3 DATE 4/21/17

Conditions of Approval (if any): A

OIL CONS. DIV DIST. 3
APR 05 2017

ConocoPhillips
ABRAMS 1
Expense - P&A

Lat 36° 50' 18.6" N **Long 108° 0' 38.376" W**

PROCEDURE

This project requires the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COP safety and environmental regulations. Test rig anchors prior to moving in rig.

2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in WellView. **If there is pressure on the BH, contact the Wells Engineer.**

3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well as necessary. Ensure well is dead or on a vacuum.

4. ND wellhead and NU BOPE. Pressure and function test BOP to 250 psi low and 1000 psi over SICP high to a maximum of 2000 psi held and charted for 10 minutes per COP Well Control Manual. PU and remove tubing hanger.

5. TOOH with tubing (per pertinent data sheet).
Tubing size: 1.9" , 2.75 ppf, J-55 **Set Depth:** 2160' **KB:** 11'

6. PU 2-3/4 bit and watermelon mill and round trip as deep as possible above top perforation at 2129'.

7. Rig up wireline. Set 3-1/2" cement retainer at 2079'. Pull out of hole with wireline.

8. Load casing and pressure test to 800 psi. If casing does not test, spot or tag subsequent plugs as appropriate Run CBL with 500 psi on casing from CR at 2079' to surface to identify TOC. Adjust plugs as necessary for new TOC. *Email log copy to Wells Engineer, Troy Salyers (BLM) at tsalyers@blm.gov, and Brandon Powell (NMOCD) at brandon.powell@state.nm.us upon completion of logging operations.*

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Class B mixed at 15.6 ppg with a 1.18 cf/sk yield.

9. Plug 1 - Pictured Cliffs Perforations and Pictured Cliffs and Fruitland Formation Tops, 1845' - 2079', 11 Sacks Class B Cement
Trip in hole with tubing and sting into cement retainer. Pressure test tubing to 1000 psi. Sting out of cement retainer. Mix cement as described above. Spot a balanced plug inside casing. Pull out of hole.

10. Plug 2 - Kirtland and Ojo Alamo Formation Tops and Surface Plug, 610' - 785', 74 Sacks Class B Cement
Rig up wireline. Perforate 3 squeeze holes at 785'. Pull out of hole with wireline. Establish circulation through squeeze holes. Pick up 3-1/2" cement retainer on wireline and set at 735'. Pull out of hole with wireline. Trip in hole with tubing. Sting into cement retainer. Squeeze 67 sacks of cement under retainer. Sting out and balance 7 sacks of cement on top of retainer. Pull out of hole.

11. Plug 3 - Surface Plug, 0' - 134', 49 Sacks Class B Cement
Rig up wireline. Perforate 3 squeeze holes at 134'. Pull out of hole and rig down wireline. Establish circulation through squeeze. Nipple down BOP and flow tee. Nipple up master valve. Mix cement as described above and pump until good cement is returned out bradenhead valve. Close bradenhead valve and open 3-1/2"x5-1/2" casing valve. Continue squeezing until good cement is returned to surface. Close casing valve, pressure up to approximately 300 psi, and shut in master valve.

12. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. RDMO.

CURRENT SCHEMATIC

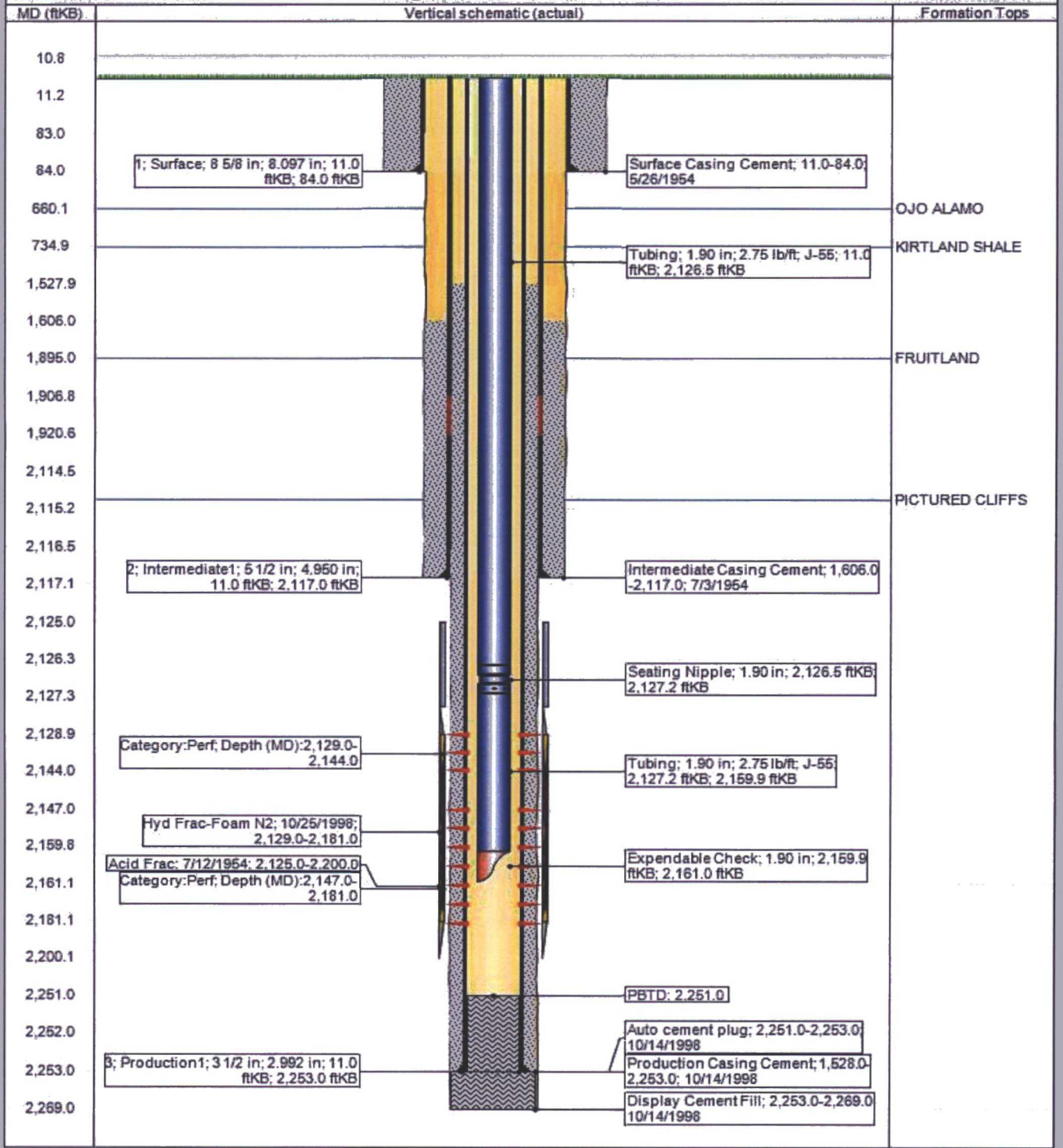
ConocoPhillips

ABRAMS #1

District	Field Name	API / UWI	County	State/Province
NORTH	AZTEC PICTURED CLIFFS (G #0037	3004509863	SAN JUAN	NEW MEXICO

Original Spud Date	Surface Legal Location	E/W Dist (ft)	E/W Ref	N/S Dist (ft)	N/S Ref
5/25/1954	005-030N-011W-J	1,831.00	FEL	1,673.00	FSL

Original Hole, 2/1/2016 10:26:25 AM



Report Printed: 2/1/2016

ConocoPhillips

Schematic - Proposed
ABRAMS #1

District	Field Name	API / UWI	County	State/Province
NORTH	AZTEC PICTURED CLIFFS (G #0037	3004509863	SAN JUAN	NEW MEXICO

Original Spud Date	Surf Loc	East/West Distance (ft)	East/West Reference	N/S Dist (ft)	North/South Reference
5/25/1954	005-030N-011W-J	1,831.00	FEL	1,673.00	FSL

Original Hole, 1/1/2020 2:15:00 AM