

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-23607
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. Federal Lease NMSF079511A
7. Lease Name or Unit Agreement Name Archuleta
8. Well Number 2
9. OGRID Number 000778
10. Pool name or Wildcat Blanco, Pictured Cliffs, Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
BP America Production Company

3. Address of Operator
**737 North Eldridge Pkwy
Houston, TX 77079**

4. Well Location
 Unit Letter C: 450 feet from the North line and 850 feet from the West line
 Section 19 Township 30N Range 08W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6268'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	OIL CONS. DIV DIST. 3
DOWNHOLE COMMINGLE <input checked="" type="checkbox"/>		OTHER: MAR 31 2017	<input type="checkbox"/>
CLOSED-LOOP SYSTEM <input checked="" type="checkbox"/>			
OTHER: Recompletion	<input checked="" type="checkbox"/>		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP America Production Company requests to isolate the Pictured Cliffs with a CIBP, re-complete into the Basin Fruitland Coal & produce the Fruitland Coal for a period of time, then remove the CIBP and downhole commingle production with the existing Blanco Pictured Cliffs.

The Basin Fruitland Coal (71629) & the Blanco Pictured Cliffs (72359) pools are pre-approved for DHC per NMOCDC Case No. 12346; Order No. R-11363 effective 04/26/2000. The interest owners are not identical between these two pools, therefore notification is required and sent by certified mail. Please see attached Land Letter.

During Commingle: Production is proposed to be allocated based on the subtraction method using the Pictured Cliffs projected future decline. That production will serve as a base for production subtracted from the total production for the commingled well. The balance of the production will be attributed to the Basin Fruitland Coal.

Commingling production downhole in the subject well from the proposed pools will not reduce the value of the total remaining production.

Please see attached DHC procedure, wellbore schematics & C-102 plats. BLM notified via 3160-5 form for Federal lease NMSF079511A

Spud Date: 07/19/1979 Rig Release Date: *File C-104 recompletion Rpt. for Fruitland coal before DHC#3967AZ Returning to Production

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Toya Colvin TITLE Regulatory Analyst DATE 03/28/2017

Type or print name Toya Colvin E-mail address: Toya.Colvin@bp.com PHONE: 281-892-5369
For State Use Only

APPROVED BY: [Signature] TITLE GEOLOGIST DISTRICT #3 DATE 3/31/2017
 Conditions of Approval (if any): PV

Archuleta 002 - PC
API # 30-045-23607

Reason/Background for Job

Archuleta 002 is currently configured as a Picture Cliffs producer originally completed in 1979. The well has been identified as a Fruitland Coal re-complete candidate

The proposed work is to isolate the current PC perforations, and recomplete to the Fruitland Coal. The PC interval will remain isolated with the possibility to be comingled with the FC at a later date

Basic job procedure

1. Pull completion
2. Set CIBP @ $\pm 3000'$
3. MIT casing
4. Perforate FC $\pm 2702 - 2995'$ (gross)* and frac in multiple stages
5. Drill out stage isolation plugs (if used) to CIBP @ $\pm 3000'$
6. Run completion and return well to production

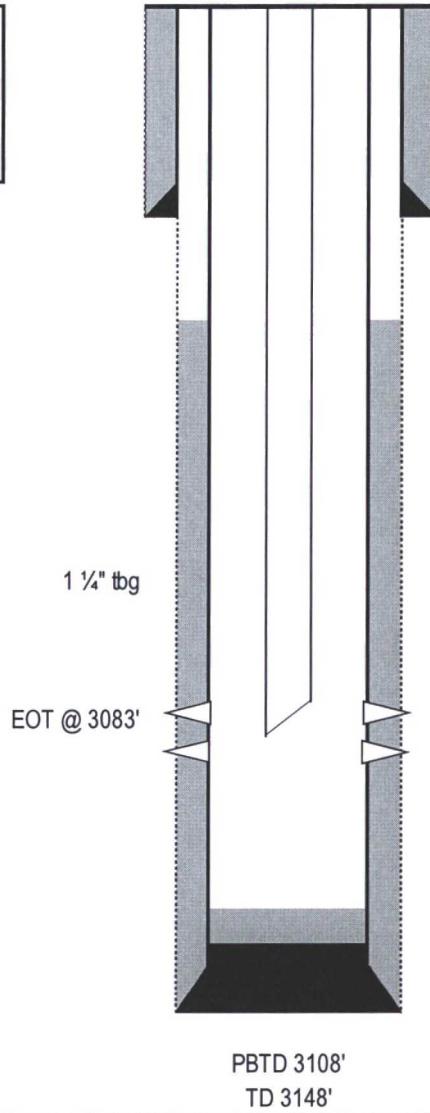
* Actual perforated intervals will be reported in the post operations report

Current WBD



Archuleta 002
PC
API 30- 045-23607
Sec 19 T30N R08W
San Juan County, NM

GL 6268'
KB 13'



Surface Casing

12 1/2" hole
8 5/8", 24# K55 @ 190'
150 sx B
TOC not reported

PC Perfs - 4 spf

3004 - 3009
3030 - 3040
3057 - 3066'
Frac w/ 30K # 10/20 70Q

Production Casing

7 7/8" hole
4 1/2", 10.5# K55 @ 3148'
725 sx poz mix; 100 sxs B neat
TOC not reported

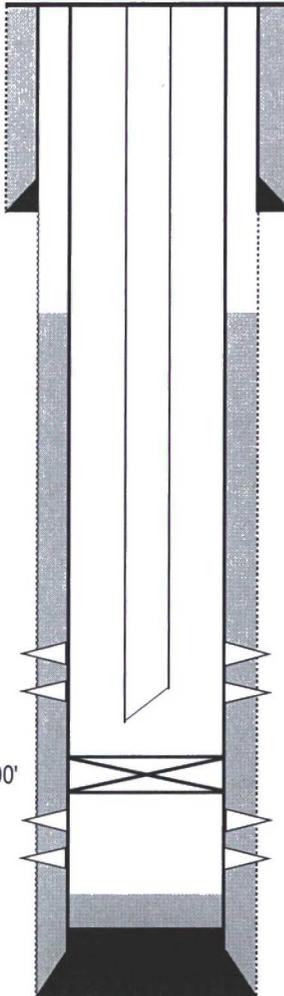
PBSD 3108'
TD 3148'

Proposed WBD



Archuleta 002
PC
API 30- 045-23607
Sec 19 T30N R08W
San Juan County, NM

GL 6268'
KB 13'



Surface Casing

12 1/2" hole
8 5/8", 24# K55@ 190'
150 sx B
TOC not reported

2 3/8" Tbg @ ± 2995'

FC Perfs (proposed)

± 2702 - 2995' (gross)

CIBP @ ± 3000'

PC Perfs - 4 spf

3004 - 3009
3030 - 3040
3057 - 3066'
Frac w/ 30K # 10/20 70Q

PBTD 3108'
TD 3148'

Production Casing

7 7/8" hole
4 1/2", 10.5# K55 @ 3148'
725 sx poz mix; 100 sxs B neat
TOC not reported

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised July 16, 2010
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-23607		² Pool Code 72359	³ Pool Name Blanco Pictured Cliffs
⁴ Property Code 000268	⁵ Property Name Archuleta		⁶ Well Number 2
⁷ OGRID No. 000778	⁸ Operator Name BP America Production Company		⁹ Elevation 6268

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	19	30N	08W		450	North	850	West	San Juan

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 169.64	¹³ Joint or Infill	¹⁴ Consolidation Code		¹⁵ Order No. R-11363					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p>¹⁷ OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>Toya Colvin</i> 3/27/17 Signature Date</p> <p>Toya Colvin Printed Name</p> <p>Toya.Colvin@bp.com E-mail Address</p>
	<p>¹⁸ SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p> <p>Previously Filed</p> <p>Certificate Number</p>

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OIL CONSERVATION DIVISION
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Santa Fe, NM 87505

Form C-102
Revised July 16, 2010
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-23607	² Pool Code 71629	³ Pool Name Basin Fruitland Coal
⁴ Property Code 000268	⁵ Property Name Archuleta	
⁷ OGRID No. 000778	⁸ Operator Name BP America Production Company	⁶ Well Number 2 ⁹ Elevation 6268

¹⁰ Surface Location

UL or lot no. C	Section 19	Township 30N	Range 08W	Lot Idn	Feet from the 450	North/South line North	Feet from the 850	East/West line West	County San Juan
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 228.06	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. R-11363						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	16	<p>¹⁷ OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>Toya Colvin</i> 3/27/17 Signature Date</p> <p>Toya Colvin Printed Name</p> <p>Toya.Colvin@bp.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Date of Survey Signature and Seal of Professional Surveyor:</p> <p>Previously Filed</p> <p>Certificate Number</p>
	850'	
	1	
	2	
8	8	



BP America Production Co.
Lower 48 Onshore

Craig T. Ferguson
craig.ferguson@bp.com
281-892-5743 (direct)

E3, 12.173B
737 N. Eldridge Parkway
Houston, Texas 77079

BP America Production Company
737 N. Eldridge Parkway
Houston, TX 77079

RE: Archuleta 002 – Commingle Application
NENW Section 19-T30N-R08W
San Juan County, NM
API #30-045-23607

Hello:

I have reviewed BP America Production Company’s division order records and other BP files concerning the above captioned well by comparing interest records for the Pictured Cliffs formation in the NW/4 of Sec 19-T30N-R08W against the interest records for the Fruitland Coal formation as produced from the Archuleta GC B 001 FC (API 300-45-28268) in the W/2 of Sec 19-T30N-R08W.

This review indicated that ownership in the Pictured Cliffs; Fruitland Coal formations are as follows:

<u>Pictured Cliffs – NW/4 Section 19-T30N-R08W</u>		<u>(160.0 acres)</u>
BP America Production Company		50.00% WI
ConocoPhillips Cos.		50.00% WI
	TOTAL	100.00% WI

<u>Fruitland Coal – W/2 Section 19-T30N-R08W</u>		<u>(320.0 acres)</u>
BP America Production Company		44.63299% WI
Burlington Resources Oil and Gas		52.37691% WI
John B. Pierce		.64880% WI
Osprey Resources Inc.		2.16570% WI
Tab Riley Smith		.17560% WI
	TOTAL	100.00000%

Archuleta 002 (PC), (API # 300-45-23607) consists of one (1)

Federal lease: SF 079511, 1/8th Royalty

Please note that the affected parties will have 20 days to respond by mailing a protest to the above mentioned operator or the NMOCD Aztec office of the downhole commingle request.

Please contact me at 281-892-5743 if you have any questions concerning this topic.

Sincerely,

Craig T. Ferguson- Land Negotiator

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State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit Original
to Appropriate
District Office

GAS CAPTURE PLAN

Date: March 27, 2017

Original Operator & OGRID No.: BP America Production Company - 778
 Amended - Reason for Amendment: _____

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomple to new zone, re-frac) activity.

Note: A C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

Well(s)/Production Facility – Name of facility

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments
Archuleta 002	30-045-23607	C-19-30N-8W	450 FNL 850 FWL	225	Vented	Venting will occur during post-frac cleanout operations. Rate listed in 'Expected MCF/D' column is hydrocarbon portion of vented gas only. Majority of vented gas will be inert (Nitrogen from stimulation, air for cleanout, small amount of hydrocarbon gas)

Gathering System and Pipeline Notification

This is a re-completion of a producing gas well. Gas production, sales and transportation infrastructure is already in place. The gas produced is dedicated to Enterprise and will be connected to their gathering system located in San Juan County, New Mexico.

Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback/cleanout operations, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, N2 and/or O2, the well will be routed to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on Enterprise system at that time. Based on current information, it is BP's belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Tab Riley Smith
 PO BOX 2247
 Bellaire, TX 77402



9590 9402 1758 6074 6818 67

2. Article Number (Transfer from service label)

7008 1140 0001 9414 8729

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

- Agent
- Addressee

B. Received by (Printed Name)

C. Date of Delivery

- D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery
- Priority Mail Express®

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Conoco Phillips / Burlington Resources
 Ben Mitchell, Landman
 3401 E. 30th Street
 Farmington, NM 87402



9590 9402 1758 6074 6818 29

2. Article Number (Transfer from service label)

7008 1140 0001 9414 8736

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

- Agent
- Addressee

B. Received by (Printed Name)

C. Date of Delivery

- D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery
- Priority Mail Express®

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>X</p> <p>B. Received by (<i>Printed Name</i>) C. Date of Delivery</p>
<p>1. Article Addressed to:</p> <p>John B Pierce 232 S. Anasazi Dr. PO BOX 5025 Greenhaven, AZ 86040</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
 <p>9590 9402 1758 6074 6819 59</p>	<p>3. Service Type <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Return Receipt for Merchandise</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery (over \$500)</p>
<p>2. Article Number (<i>Transfer from service label</i>)</p> <p>7008 1140 0001 9414 8705</p>	

PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>X</p> <p>B. Received by (<i>Printed Name</i>) C. Date of Delivery</p>
<p>1. Article Addressed to:</p> <p>Osprey Resources Inc. PO Box 56449 Houston, TX 77256-0449</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
 <p>9590 9402 1758 6074 6819 42</p>	<p>3. Service Type <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Return Receipt for Merchandise</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery (over \$500)</p>
<p>2. Article Number (<i>Transfer from service label</i>)</p> <p>7008 1140 0001 9414 8712</p>	

PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF079511A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
ARCHULETA 2

2. Name of Operator Contact: TOYA COLVIN
BP AMERICA PRODUCTION COMPANY Mail: Toya.Colvin@bp.com

9. API Well No.
30-045-23607

3a. Address
737 NORTH ELDRIDGE PARKWAY 12.181A
HOUSTON, TX 77079

3b. Phone No. (include area code)
Ph: 281-892-5369

10. Field and Pool or Exploratory Area
BLANCO PICTURED CLIFFS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 19 T30N R08W NENW 450 FNL 850FWL
36.482000 N Lat, 107.432000 W Lon

11. County or Parish, State

SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BP requests to isolate the Pictured Cliffs formation with a CIBP, re-complete into the Basin Fruitland Coal formation and produce the Fruitland Coal for a period of time, then remove the CIBP and downhole commingle production with the existing Pictured Cliffs.

The Basin Fruitland Coal (71629) & the Blanco Pictured Cliffs (72359) pools are pre-approved for DHC per NMOCDC Case No. 12346; Order No. R-11363 effective 04/26/2000. The interest owners are not identical between these two pools, therefore notification is required and has been sent by certified mail. Please see attached Land Letter.

During Commingle: Production is proposed to be allocated based on the subtraction method using the Pictured Cliffs projected future decline. That production will serve as a base for production subtracted from the total production for the commingled well. The balance of the production will be

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #371226 verified by the BLM Well Information System For BP AMERICA PRODUCTION COMPANY, sent to the Farmington

Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 03/28/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****