

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

RECEIVED  
APR 05 2017

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>SF-075587</b>
2. Name of Operator <b>Burlington Resources Oil &amp; Gas Company LP</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>PO Box 4289, Farmington, NM 87499</b>	3b. Phone No. (include area code) <b>(505) 326-9700</b>	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>Surface Unit E (SWNW), 1520' FNL &amp; 1030' FWL, Sec. 13, T29N, R12W</b>		8. Well Name and No. <b>Reid PRI 1E</b>
		9. API Well No. <b>30-045-23673</b>
		10. Field and Pool or Exploratory Area <b>Basin Dakota</b>
		11. Country or Parish, State <b>San Juan, New Mexico</b>

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**3/16/2017** - Contacted Charlie Perrin/OCD (Darrin Halliburton/BLM onsite) to request permission to set CR, pump Plug 1 & run CBL after. OCD said if we run CBL and don't see cmt we have D/O DK plug & run another CBL to confirm cmt & isolation.  
**3/17/2017** - Contacted Brandon Powell/OCD (D. Halliburton/BLM onsite) to change procedure for Gallup & MV plugs to be inside only. Rec'vd verbal OK.  
**3/22/2017** - Contacted B. Powell/OCD (D. Halliburton/BLM onsite) re circ cmt out of BH valve in the a.m. No pressure. Propose to top off inside & cutoff WH. Rec'vd verbal OK.

The subject well was P&A'd on 3/22/2017 per the notifications above and the attached report.

OIL CONS. DIV DIST. 3

APR 12 2017

ACCEPTED FOR RECORD  
APR 07 2017  
FARMINGTON FIELD OFFICE  
BY: *M. Adams*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
**Dollie L. Busse**

Title **Regulatory Technician**

Signature *Dollie L. Busse* Date **4/5/2017**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

3 1/2



Burlington Resources

P.O. Box 2200  
Bartlesville, OK 74005

P.O. Box 1979, Farmington, NM 87499  
(505) 325-2627

Name: Reid PRI 1E  
API: 30-045-23673

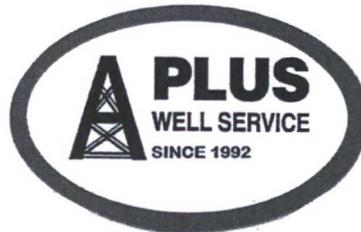
**Well Plugging Report**

**Cement Summary:**

- Plug #1** – with CR at 6333’ spot 12 sxs (14.16 cf) Class B cement from 6333’ to 6175’.
- Plug # 2** – spot 12 sxs (14.16 cf) Class B cement from 5580’ to 5422’ to cover the Mancos top.
- Plug #3** – with squeeze holes at 4695’ and CR at 4645’ spot 51 sxs (60.18 cf) Class B cement from 4695’ to 4539’ with 39 outside, 4 below and 8 above CR to cover the Mancos top.
- Plug #4** – with 12 sxs (14.16 cf) Class B cement from 3538’ to 3379’ to cover the Mesaverde top.
- Plug #5** – with squeeze holes at 2972’ and CR at 2922’ spot 51 sxs(60.18 cf) Class B cement from 2972’ to 2816’ with 39 outside and 4 below, and 8 above CR to cover the Chacra top.
- Plug #6 and #7 combined** – with 40 sxs (47.2 cf) Class B cement from 1962’ to 1435’ to cover the Pictured Cliff and Fruitland coal tops.
- Plug #8** – with squeeze holes at 770’ and CR at 736’ spot 387 sxs (456.66 cf) Class B cement from 770’ to 736’ circulate good cement out BH valve with 3 below, and 304 outside CR to cover the Kirtland, Ojo Alamo tops and surface.
- Plug #8A** - with 48 sxs (56.64 cf) Class B cement from 511’ to surface circulate good cement out returns and casing valve.
- Plug #9** - with 72 sxs Class B cement fop off casings and install P&A Marker at 36° 43’44.40” N / 108°03’19.80” W.

**Work Detail:**

Date	Activity
03/16/2017	Rode rig and equipment to location. Spot in and RU. Check well pressures: tubing 90 PSI; casing 436 PSI; BH 0 PSI. Blow down well to pit. ND wellhead. NU BOP. Pressure test pipe rams to 250 PSI on low, and 150 PSI on high. TOOH and tally 200 joints 2-3/8” EUE tubing, 2’ pup, and F nipple with mule shoe. Total tally 208 joints. Held safety meeting with WL. Round with 4.5” gauge ring to 6350’. SI Well. SDFD.
03/17/2017	Held safety meeting. Check well pressures: No tubing, casing 154 PSI; BH 0 PSI. Open well top it. Function test BOP. TIH and set 4-1/2” CR at 6333’. Pressure test tubing to 1000 PSI with 24.5 bbls of water. Release off of CR. Establish circulation with total of 110 bbls of water. Pressure test casing to 800 PSI for 30 minutes. <b>Spot Plug #1.</b> TOOH with tubing and LD setting tool. A-Plus WL RIH and run CBL from 6075’ to surface. J. Morales, COPC representative, approved procedure change. TIH open ended to 5580’. Pump and establish circulation. <b>Spot Plug #2.</b> LD 6’ pup. TOOH with tubing. SI Well. SDFD.
03/20/2017	Held safety meeting. Check well pressures: no tubing, casing and BH 0 PSI. Open well to pit. A-Plus WL RIH and perforate 3 holes at 4695’. Pump and establish rate of 3 bbls/ minute at 1000 PSI. TIH and set 4-1/2” CR at 4645’. <b>Spot Plug #3.</b> PU 14’ sub with EOT at 3538’. J. Morales, COPC representative, approved procedure



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### Well Plugging Report

03/20/2017  
Continued change. **Spot Plug #4.** TOO H with tubing and LD setting tool. RIH and perforate 3 holes at 2972'. Pump and establish rate of 3 bbl/minute at 1000 PSI. TIH and set 4.5" CR at 2922'. **Spot Plug #5.** LD tubing to 1962'. Pump and establish circulation with 2.5 bbls of water. J. Morales, COPC representative, approved to combine Plugs #6 and #7. **Spot Plug #6 and #7 combined.** TOO H with tubing and LD setting tool. SI Well. SDFD.

3/21/2017 Held safety meeting. Check well pressures: no tubing; casing and BH 0 PSI. Open well to pit. Function test BOP. A-Plus WL RIH and perforate 6 holes at 770'. Pump and establish circulation with a total of 145 bbls of water. SI Well for 30 minutes. No pressure after 30 minutes. SI Well. J. Morales, COPC representative, approved procedure change. TIH and set 4-1/2" CR at 736'. **Spot Plug #8.** Sting out of CR and reverse circulate. TOO H with tubing and LD setting tool. SI Well. SDFD.

3/22/2017 Held safety meeting. Check well pressures: No tubing; casing and BH 0 PSI. J. Morales, COPC representative, approved procedure change. TIH and tag at 511'. J. Morales approved to cut off wellhead. TIH with EOT at 511'. **Spot Plug #8A.** LD tubing. ND BOP. Dig out wellhead. Issue Hot Work Permit. Cut off wellhead. **Spot Plug #9** and install P&A Marker at 36° 43'44.40" N / 108°03'19.80" W. SI Well. MOL.

Jose Morales, COPC representative, was on location.  
Darrin Halliburton, BLM representative, was on location.  
John Durham, NMOCD, representative, was on location.