

Welcome Submit 1 Copy To Appropriate
District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-043-21193
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator WPX Energy Production, LLC.		6. State Oil & Gas Lease No. V09209
3. Address of Operator P.O. Box 640, Aztec, NM 87410		7. Lease Name or Unit Agreement Name
4. Well Location Unit Letter <u>H</u> : <u>1707</u> feet from the <u>North</u> line and <u>335</u> feet from the <u>East</u> line Section <u>2</u> Township <u>22N</u> Range <u>06W</u> NMPM County <u>Sandoval</u>		8. Well Number Chaco 2206-02H #272H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6949'		9. OGRID Number 120782
		10. Pool name or Wildcat Lybrook Gallup

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: REMOVE GAS LIFT ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/20/17- MIRU

Pull tbg out of hole. TOOH, 43 jts, GLV, 34 jts, GLV, 25 jts, GLV, 17 jts, GLV, 13 jts, GLV, 13 jts, GLV, 12 jts, 2.31 X-npl, 7 jts, GLV, 1 jt, 4' pup, on-off tool, 7" AS-1X packer, X-O, 4 jts 2-3/8" 4.7# J55 eue tbg, 1.87 XN-npl, 1 jt 2-3/8" tbg, 1/2 muleshoe, total of 5869.25'. MU prod BHA & TIH w/ 2-7/8" prod tbg, rabbit tbg on TIH, EOT @ 3292, SIW, SDFN

3/21/17- Current depth 3239', continue TIH w 2-7/8" 6.5# J55 eue prod tbg. Set Weatherford 7" TAC, MU tbg hanger, land 163 jts 2-7/8" @ 5785' 6.5# J55 eue tbg w/ 12K tension

PU & TIH w/ pump & rods. Seat pump, load tbg w/ prod water, pressure test tbg w/ rig pump to 500 psi 10 min, no leak off, bleed off pressure, long stroke pump w/ rig & pressure to 500 psi, good pump action, bleed off pressure, SIW. SDFN

3/22/17- RDMO, road rig & equip to LD yard, turn well over to prod, stroked pump w/ rototex unit, tbg pressure 300 psi, good pump action RDMO

Spud Date:

3/12/14

Rig Release Date:

5/9/14

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

OIL CONS. DIV DIST. 3

SIGNATURE

TITLE Permitting Tech III DATE 4/3/17

APR 04 2017

Type or print name Lacey Granillo E-mail address: lacey.granillo@wpxenergy.com PHONE: (505) 333-1816

For State Use Only

APPROVED BY:

TITLE

Deputy Oil & Gas Inspector,
District #3

DATE

4/21/17

Conditions of Approval (if any):

AV

CHACO 2206-02H #272H

LYBROOK GL Horizontal

(page 1)

Spud: 3/12/14

Completed: 6/13/14

Rod Pump: 3/21/17

SHL: 1707' FNL & 335' FEL
SE/4 NE/4 Section 2 (H), T22N, R6W

BHL: 2662' FNL & 228' FWL
SW/4 NW/4 Section 2 (E), T22N, R 6W

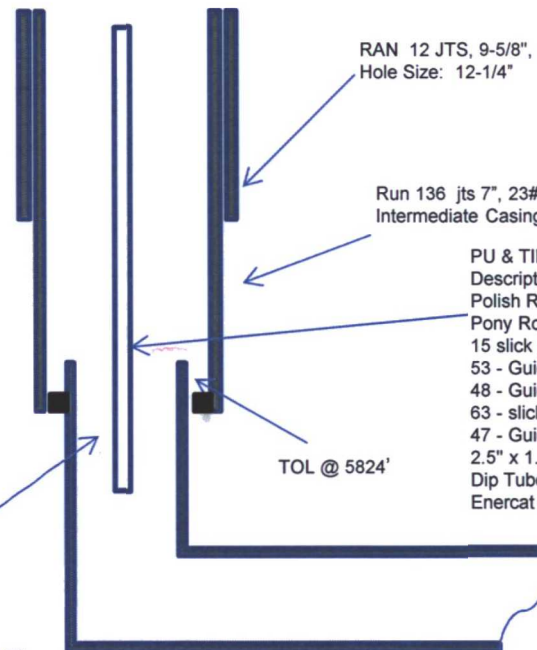
SANDOVAL NM
Elevation: 6949'
API: 30-043-21193

Tops	MD	TVD
Ojo Alamo	1323'	1313'
Kirtland	1604'	1584'
Pictured Cliffs	1875'	1847'
Lewis	1987'	1956'
Chacra	2324'	2283'
Cliff House	3440'	3359'
Menefee	3472'	3389'
Point Lookout	4215'	4104'
Mancos	4396'	4278'
Gallup	4795'	4664'

Set Weatherford 7" TAC, MU tbg hanger, land 2-7/8" 6.5# @5785' J55 eue tbg w/ 12K tension as follows top down w/ KB corr:

Description	Depth
KB	14.50
Hanger	15.00
163 jts tbg	5193.39
Weatherford TAC	5195.72
17 jts tbg	5734.36
2.28 SN	5735.48
Sand Screen	5743.84
Pin x Pin eue npl	5744.04
Sand Screen	5752.39
1 jt tbg	5784.76
Purge Valve	5785.51

BJS 3/27/17



RAN 12 JTS, 9-5/8", LT&C, 36#, j-55, CSG SET @ 397', FC @ 363' Surface Casing - Hole Size: 12-1/4"

Run 136 jts 7", 23#, J-55, LT&C csg. Landed @ 5712, FC @ 5668' Intermediate Casing - Hole Size: 8-3/4"

PU & TIH w/ pump & rods, space out 1' off tag, shown in hole top down as follows:

Description	Length
Polish Rod	36.00
Pony Rod	4.00
15 slick rods	375.00
53 - Guided SR's	1325.00
48 - Guided SR's	1200.00
63 - slick rods	1575.00
47 - Guided SR's	1175.00
2.5" x 1.5" RWBC pump	33.00
Dip Tube	19.00
Enercat Tool	6.00

TD: 10550' MD
TVD: 5288'
PBTD:10461' MD

Run 125 jts 4-1/2", 11.6#, N-80, LT&C. CSG set @ 10542' (TVD 5288'), LC @ 10461', RSI tools 10435'-10442', marker jts @7366'&8894', TOL @5824' Final Casing - Hole Size: 6-1/8"

HOLE SIZE	CASING	CEMENT	VOLUME	CMT TOP
12-1/4"	9-5/8"	245 sx	222 cu.ft.	Surface
8-3/4"	7"	790 sx	1108 cu. ft.	Surface
6-1/8"	4-1/2"	370 sx	394 cu. ft.	TOL 5824'