Office	State of New Mo		Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Nati	ural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-045-27503
811 S. First St., Artesia, NM 88210	OIL CONSERVATION	N DIVISION	5. Indicate Type of Lease
District III – (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE	
District IV – (505) 476-3460	Santa Fe, NM 8	7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			e-5226-1
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name FC STATE COM	
PROPOSALS.)		0.777.11.27	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		8. Well Number 11	
2. Name of Operator ConocoPhillips Company		9. OGRID Number 217817	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499		10. Pool name or Wildcat Basin Fruitland Coal	
4. Well Location			
Unit Letter H : 2220	o_feet from the North line ar	nd _1045feet from	m the <u>East</u> line
Section 36 Township			County San Juan
在工具的影響。在特別的一种理學	11. Elevation (Show whether DR	R, RKB, RT, GR, etc.,	
	6289 GL		
	ppropriate Box to Indicate N		•
			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WOR			
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS  MULTIPLE COMPL	COMMENCE DRI	
DOWNHOLE COMMINGLE	MIDETIFEE COMIFE	CASING/CLIVILIV	1 308
CLOSED-LOOP SYSTEM		OTHER: RE-	DELIVERY
OTHER:		J. T. Z. Z. T. Z. T. Z.	
<ol> <li>Describe proposed or comple</li> </ol>	sted operations (Clearly state all	nertinent details and	d airea nortinant datas, including actimated data
	k). SEE RULE 19.15.7.14 NMA		d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of
of starting any proposed work	k). SEE RULE 19.15.7.14 NMA		
of starting any proposed work proposed completion or recon	k). SEE RULE 19.15.7.14 NMA(mpletion.	C. For Multiple Cor	mpletions: Attach wellbore diagram of
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