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WelcForm 3160-5

APR 2 0 2017 I

(February 2005)	ONITED STA DEPARTMENT OF TH		11 20 2017		ORM APPROVED MB No. 1004-0137
DI	DEALLOE LAND MA	ANAGEMENT		Exp	pires: March 31, 2007
Farmington Field Office					
SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS					
Do not use this form for proposals to drill or to re-enter an				6. If Indian, All	ottee or Tribe Name
abandoned well. Use Form 3160-3 (APD) for such proposals.				7 1511 :4 -604	//
SUBMIT IN TRIPLICATE – Other instructions on page 2. 7. If Unit of CA/Agreement, Name and/o					
1. Type of Well Oli CONS DIV DICT 0 8. Well Name and No.					
Oil Well Gas Well Other			Chaco 2308-14E #152H		
Name of Operator WPX Energy Production, LLC	APR 27 2017		9. API Well No. 30-045-35504		
3a. Address PO Box 640 Aztec, NM 87410		3b. Phone No. (include 505-333-1816	e area code) 10. Field and Pool or Exploratory Area Nageezi Gallup		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. Country or Parish, State	
Sur: 1440' FNL & 287' FWL, Sec 14, T23N, R8W – BHL: 2288' FNL & 234' FWL, Sec 15, T23N, R8W				San Juan, N	M
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA					
TYPE OF SUBMISSION					
Notice of Intent	Acidize	Deepen		uction	Water Shut-Off
	Alter Casing	Fracture Treat	(Start/Res	amation	Well Integrity
Subsequent Report	Casing Repair	New Construction	n Reco	mplete EM	Other ERGENCY FLARE
				EXTENSION	
	Change Plans	Plug and Abando	n Abandon	oorarily	
Final Abandonment Notice	Convert to Injection	Plug Back		r Disposal	
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate					
duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required					
subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or					
recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)					
WPX Energy requests a <u>continued</u> authorization to flare the <u>Chaco 2308-14E #152H</u> if a potential cross flow event may occur as a result of a nearby Frac activity on W Lybrook 704H/743H/744H still occurring. If a cross flow event on the well results in					
nitrogen content above Williams pipeline standards, WPX requests an additional 30 days from our current expiration date of					
4/30/17, given approval.					
A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis. The					
gas analysis will be submitted upon receipt.					
CONDITIONS OF APPROVAL					
SOMETHORS OF ALL INSTITUTE OF ALL INSTIT					
14. I hereby certify that the foregoing	is true and correct.		1		
Name (Printed/Typed)			Two Downithing Took III		
Lacey Granillo			Title Permitting Tech III		
Signature Date 4/20/17					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by				_	11/2/10
Ho UMadani			Title TE	Date	4/26/17
Conditions of approval, ff any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the				CC	,
applicant to conduct operations thereon.					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

Conditions of Approval

Chaco 2308-14E #152H Section 14, T23N, R8W Lease No. NMNM-18463

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operation Reports (OGORs) during the flaring period.
- Flaring will be authorized until May 30, 2017 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.