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Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APR 0 5 2017

FORM APPROVED 007

	OMB No. 1004-013				
minaton Field	Expires: March 31, 20				
mington Field u of Land Man	5. Lease Serial No.				

BU	UREAU OF LANI	D MANAGEMEN	T Farr	nington Field	Office	pires. March 31, 2007		
BUREAU OF LAND MANAGEMENT Farmington Field Bureau of Land Mar SUNDRY NOTICES AND REPORTS ON WELLS						No.		
					NMNM 036949			
Do not use this form for proposals to drill or to re-enter an					6. If Indian, Allottee or Tribe Name			
abandoned well. Use Form 3160-3 (APD) for such proposals.								
SUBMIT IN TRIPLICATE – Other instructions on page 2. 1. Type of Well					7. If Unit of CA/Agreement, Name and/or No. NMNM-135216A			
1. Type of Well			OIL CONS	DIV DIOT	A Well Name	and No		
Oil Well Gas Well Other			ADD	. DIA DIST.	W Lybrook Unit #767H			
Name of Operator WPX Energy Production, LLC			APR 1 4 2017		9. API Well No. 30-045-35797			
3a. Address 3b. Phone No. (inc			ude area code)		10. Field and Pool or Exploratory Area			
PO Box 640 Aztec, NM 87410 505-333-1808					Lybrook Man			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 543' FNL & 1568' FEL SEC 34 23N 9W BHL: 330' FNL & 1111' FWL SEC 35 23N 9W			11. Country or Parish, State San Juan, NM					
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA								
TYPE OF SUBMISSION			TYPE	OF ACTION				
	Acidize	Deepen		Production (Sta	rt/Resume)	Water Shut-Off		
Notice of Intent	Alter Casing	Fracture Treat		Reclamation	Well Integrity			
	Casing Repair	New Construct	ion –			Other		
Subsequent Report						SPUD SURFACE		
	Change Plans	Plug and Aban	don	Temporarily Al	oandon	CASING		
Final Abandonment Notice	Convert to Injection	Plug Back		Water Disposal				
duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. NOTE: MO-TE SET SURFACE								
4/04/17- SPUD @ 8:30hrs. TD 12-1/4" Surf Hole @ 340'.						1 1 2017		
RU & run 15 jts 9 5/8" 36# J-55 ST&C csg, set @ 335', float collar @ 310'								
Pump 10 bbls FW spacer, dump 28.9 bbls (101 sxs) Type I-II cmt w/ 20% flyash @ 14.6 PPG into casing, drop plug								
& disp w/ 24 bbls H2O, bump plug @ 400 psi, circ 10 bbls good cmt to surface. RDMO Mo-Te.								
NOTE: WPX will MI AWS to Install & test BOP at a later date. We will file another sundry at that time.								
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)								
Lacey Granillo	1		Title Permit	Tech III				
No.			1100 1 011111	10011111				
Signature Date 4/05/17 THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved by	M							
			Title			Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office								
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								

(Instructions on page 2)

