## State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

Ken McQueen Cabinet Secretary

Matthias Sayer Deputy Cabinet Secretary David R. Catanach, Division Director
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-5 form.

Operator Signature Date: Original APD 2/5/2015 Sundry Extension Date 3/27/2017

API WELL#	Well Name	Well #	Operator Name	Туре	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng	W/E
30-043-21259- 00-00	GALLO CANYON UNIT		ENCANA OIL & GAS (USA) INC.	0	N	Sandoval	F	M	24	23	N	6	W

Conditions of Approval: (See the below checked and handwritten conditions)					
Notify Aztec OCD 24hrs prior to casing & cement.					
Hold C-104 for directional survey & "As Drilled" Plat					
Hold C-104 for NSL, NSP, DHC,					
O Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned					
Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable:					
A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A					
A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A					
A below grade tank requires a registration be filed prior to the construction or use of the below grade tank, pursuant to 19.15.17.8.C					
Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string					
Submit Gas Capture Plan form prior to spudding or initiating recompletions operations.					
Regarding Hydraulic Fracturing, review EPA Underground Injection Control Guidance 84					

<b>V</b>	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from
	On base muds are not to be used until fresh water zones are cased and cemented providing isolation from
	the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in
	a steel closed loop system.

- Well-bore communication is regulated under 19.15.29 NMAC. This requires well-bore Communication to be reported in accordance with 19.15.29.8.
- Comply with current regulations at time of spud
  Prior to production operator needs to be in compliance with RULE 19.15.5.9

NMOCD Approved by Signature

Ketheric Parker

4/12/2017

Date

## **RECEIVED**

			1AR 28	2017					
Form 3160-5 (June 2015) DEF	NTERIOBarn	nington Fie	eld Office	FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018					
BUR	EAU OF LAND MAN	5. Lease Serial No. NMNM 17009							
SUNDRY N	NOTICES AND REPO	6. If Indian, Allottee or Tribe Name							
	form for proposals t Use Form 3160-3 (A				N/A				
SUBMIT IN	TRIPLICATE - Other instru	uctions on page	2		7. If Unit of CA/Agree	ement, Name and/or No.			
1. Type of Well					NMNM 131017X				
✓ Oil Well Gas V	Well Other	Well Name and No.     Gallo Canyon Unit 101H							
2. Name of Operator Encana Oil & Gas (USA) Inc.					9. API Well No. 30-043-21259				
3a. Address		3b. Phone No. (i	nclude area ce	ode)	10. Field and Pool or Exploratory Area				
370 17th Street, Suite 1700 Denver, CO 80202		(720) 876-353	3	Counselors Gallup Dakota					
4. Location of Well (Footage, Sec., T.,I					11. Country or Parish, State				
SHL: 140' FSL and 305' FWL Section 24, T23 BHL: 180' FSL and 330' FEL Section 25, T23					Sandoval County, NM				
12. CHF	CK THE APPROPRIATE BO	OX(ES) TO IND	CATE NATU	RE OF NOTI	ICE, REPORT OR OTH	IER DATA			
TYPE OF SUBMISSION			Т	YPE OF AC	TION				
Notice of Intent	Acidize	Deepe	n	Prod	luction (Start/Resume)	Water Shut-Off			
	Alter Casing	Hydra	ulic Fracturing	Recl	amation	Well Integrity			
✓ Subsequent Report	Casing Repair Change Plans	=	onstruction	_	omplete porarily Abandon	Other APD Extension			
		nd Abandon							
Final Abandonment Notice  13. Describe Proposed or Completed C	Convert to Injection	Plug B			er Disposal	L 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1			
completed. Final Abandonment No is ready for final inspection.)	ons. If the operation results in trices must be filed only after Encana) was issued an ap	a multiple comp all requirements,	letion or recor including recl	mpletion in a lamation, hav	new interval, a Form 31 te been completed and the	1.60-4 must be filed once testing has been the operator has determined that the site 2-year APD extension for the Gallo			
					ווח	CONS. DIV DIST. 3			
	CONDIT	IONS OF	ADDDON	/Δ1	or 6649. DIA DIST. 9				
	Adhere to			APR 0 3 2017					
004 02	O Maria	0.14	ا م	1+	whole9				
14. I hereby certify that the foregoing is	true and correct. Name (Pri	-	rende	4 60	Will I				
Katie Wegner		-1	Title Senior R	Regulatory A	nalyst				
Signature Lallo	har		Date		03/27/20	017			
	THE SPACE	FOR FEDE	RAL OR S	STATE OF	ICE USE				
Approved by	J		1						
Abdelgadir	Elmodani		Title	PE	r	Date 3/30//7			
Conditions of approval, if any, are attackertify that the applicant holds legal or which would entitle the applicant to con-	equitable title to those rights			<i>[</i> -	FO				

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



