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Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 04 2017

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

Farmington Field Office
Bureau of Land Management
Case Serial No.
NMNM 109398

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE -- Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

OIL CONS. DIV DIST. 3

JAN 19 2017

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 671' FSL & 973' FEL SEC 4 23N 8W

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

Reports to Lease

8. Well Name and No.

Logos 5

9. API Well No.

30-045-35423 - 005

10. Field and Pool or Exploratory Area

Basin Mancos / Basin Dakota

11. Country or Parish, State

San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Completion Sundry</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/19/16- MIRU HWS #7. Kill well w/ 70bbls H2O.SI well secure for night.

11/21/16- RIH, set 5.5 RBP @ 5130'. Shut down for night.

11/22/16- RIH, tested RBP & casing for leaks. Set packer & pumped 30bbls down tbg- test did not hold. TOOH, w/ packer. MIRU WL to set CBP. RIH & tagged bad plug @ 5150' dumped 10' of sand on top. Set CBP @ 5090' moved 1jt up from previous plug set. Load well w/ 120bbls. PSI tested to 2850 for 30 mins - Good test. RDMO WL & Antelope. MIRU Schlumberger WL to log well. Shut in for night.

11/23/16- RDMO Schlumberger WL. RU.RIH, w/ tubing & set gauges in XN nipple @ 4751'. Set packer @ 4784'. Test packer to 500psi- Good test. Bled off psi. RU Halliburton. Tested Halliburton Lines to 6000psi - Good test. Pumped tbg up to 4150psi for 5mins to set perf gun. Perf'd w/ .32" diam. - 4SPF @ 4815'-4816'. Shut down & tools closed. RD Halliburton. Well secure. Start DFIT.

CONFIDENTIAL

ACCEPTED FOR RECORD

JAN 17 2017

FARMINGTON FIELD OFFICE

BY: [Signature]

H w/ s35c235ne.14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Marie E. Jaramillo

Title Permit Tech III

Signature

1/4/17

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

Logos 5
30-045-35423

11/24/16-12/6/16- Monitor DFIT.

12/7/16- MIRU & retrieve down hole gauges. POOH, w/ tbg. ND BO. ND Tbg head. Well shut in for night.

12/11/16- MIRU Frac tanks

12/13/16- MIRU Halliburton. **Perf'd w/ .32" diam. - 4SPF @ 4875'- 4943' = 24holes**

12/14/16- PSI Test All Lines to 6015lbs - Good Test. Frac'd 4815'-4943' w/ 180,294# 20/40 sand. RDMO Halliburton. MIRU Flowback. ND Frac stack. NU BOP.

12/15/16-12/16/17- RU WSI. RIH w/ tbg, Circulate & CO. POOH w/ tbg. Secure for night.

12/17/16-Rig drive line repair. NU tree on top of BOP for well control. Secure for night.

12/18/16- Flowback.

12/20/16- RU WSI. RIH, w/ tbg. Continue to circulate & CO. Turnover to Flowback.

12/21/16-POOH, w/ tbg. Secure well.

12/22/16- Flowback

12/23/16-RIH, w/ gas lift. **Landed @ 4910'** w/ 11'kb as follows: 2 3/8' MS, 1jt of 2.375" J55tbg, 1.787" RN @ 4979', 3jt of 2.375" J55tbg, **7" AS1-X pkr @ 4779'**, On/Off Tool @ 4777', 4.2' pup jt, 1jt 2.375" J55tbg, 1jt 2.375" J55tbg, GLV #1 @ 4738', 6jts of 2.375" J55tbg, X-NIP @ 4707', 13jts of 2.375" J55tbg, GLV #2 @ 4295', 19jts of 2.375 J55, GLV #3 @ 3709', 22jts of 2.375" J55tbg, GLV #4 @ 3007', 25jts of 2.375" J55tbg, GLV #5 @ 2200', 31jts of 2.375" J55tbg, GLV #6 @ 1205', 37jts of 2.375" J55tbg, Hanger, 11' KB total 152jts of 2.375" 4.7# J55tbg in well. Landed tbg in 25K tension. ND BOP, NU production tree. RD rig 23.

NOTE: Will file Delivery information on the delivery sundry.