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In Lieu of Form 3160-4 (July 1992)

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995

Farmington Field Office Bureau of Land Management

(See other instructions on reverse side)

5. LEASE DESIGNATION AND LEASE NO. NMNM 057164 6. IF INDIAN, ALLOTTEE OR

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL X GAS WELL DRY OTHER b. TYPE OF COMPLETION: X NEW WELL WORKOVER DEEPEN PLUG BACK DIFF.RESVR. OTHER

7. UNIT AGREEMENT NAME

Reports to Lease

2. NAME OF OPERATOR WPX Energy Production, LLC

8. FARM OR LEASE NAME, WELL NO. Lybrook 2309 43B 765

3. ADDRESS AND TELEPHONE NO. P.O. Box 640, Aztec, NM 87410 (505) 333-1808

9. API WELL NO. 30-045-35731 -005,

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) \* SHL: 550' FNL & 1508' FEL, Unit B BHL: 409' FNL & 1522' FEL, Unit B

OIL CONS. DIV DIST. 3

10. FIELD AND POOL, OR WILDCAT Basin Mancos

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11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 34, T23N, R9W Sec 34, T23N, R9W

Table with 4 columns: 14. PERMIT NO., DATE ISSUED, 12. COUNTY OR PARISH San Juan, 13. STATE New Mexico

Table with 4 columns: 15. DATE SPUNDED 4/25/16, 16. DATE T.D. REACHED 5/22/16, 17. DATE COMP. (READY TO PRODUCE) 12/23/16, 18. ELEVATIONS (OK, RKB, RT, GR, ETC.)\* 6696' GR

Table with 4 columns: 20. TOTAL DEPTH, MD & TVD 5333' MD 5327' TVD, 21. PLUG, BACK T.D., MD & TVD 4853' MD 4851' TVD, 22. IF MULTICOMP., HOW MANY, 23. INTERVALS DRILLED BY, ROTARY TOOLS X, CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\* Basin Mancos: 4481' - 4565' MD 25. WAS DIRECTIONAL SURVEY MADE YES

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED No

28. CASING REPORT (Report all strings set in well) Table with 6 columns: CASING SIZE/GRADE, WEIGHT, LB/FT, DEPTH SET (MD), HOLE SIZE, TOP OF CEMENT, CEMENTING RECORD, AMOUNT PULLED

29. LINER RECORD Table with 8 columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT\*, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD)

31. PERFORATION RECORD (Interval, size, and number) Basin Mancos: 4481' - 4565' MD 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

Table with 2 columns: 4481'-4564' 197,199#, 20/40 PSA Sand ACCEPTED FOR RECORD

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33. PRODUCTION DATE OF FIRST PRODUCTION Will file on delivery sundry PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) BY: FARMINGTON FIELD OFFICE WELL STATUS (PRODUCING OR SI)

Table with 8 columns: DATE OF TEST, TESTED, CHOKE SIZE, PROD'N FOR TEST PERIOD, OIL - BBL., GAS - MCF, WATER - BBL., GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring TEST WITNESSED BY: 35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Lacey Granillo SIGNED TITLE Permit Tech III DATE 1/9/17

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME	NAME
	MD	TVD					
Ojo Alamo	278	278					
Kirtland	386	386					
Picture Cliffs	900	899					
Lewis	1032	1030					
Chacra	1256	1254					
Cliff House	2266	2261					
Menefee	2282	2277					
Point Lookout	3246	3241					
Mancos	3422	3417					
Gallup	3758	3752					
Sanastee	4984	4978					