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APR 11 2017  
Form 3160-5

(March 2012)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0137  
Expires March 31, 2014

Farmington Field Office  
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well.  
Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Synergy Operating, LLC (OGRID # 163458)

3a. Address

PO Box 5513  
Farmington, NM 87499

3b. Phone No. (include area code)

(505) 325-5549

4. Location of Well (Footage, Sec, T, R., M, or Survey Description)

Unit D, 775' FNL, 755' FWL, Sec 9, T21N - R07W

5. Lease Serial No.

NMMN-99736

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Synergy 21-7-9 # 190

9. API Well No.

30-043-21051

10. Field and Pool, or Exploratory

Basin Fruitland Coal

11. County or Parish, State

Sandoval County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Acidize
- Alter Casing
- Casing Repair
- Change Plans
- Convert to Injection
- Deepen

- Fracture Treat
- New Construction
- Plug & Abandon
- Plug Back
- Production (Start/Resume)
- Reclamation

- Recomplete
- Temporary Abandon
- Water Disposal
- Water Shut-Off
- Well Integrity
- Other: \_\_\_\_\_

BP

13. Describe Proposed or Completed Operations: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

DUE TO ADVERSE SPRING ROAD CONDITIONS AND THE NECESSITY TO HAUL PRODUCED WATER TO DISPOSAL, SYNERGY RESPECTFULLY REQUESTS THIRTY (30) ADDITIONAL DAYS TO SCHEDULE AND COMPLETE THE PRODUCTION TEST. SYNERGY PROPOSES TO PRODUCTION TEST THE SUBJECT WELL AND TAKE A CURRENT NATURAL GAS SAMPLE AND WATER SAMPLE.

SYNERGY PROPOSES TO PERFORM A PRODUCTION VERIFICATION TEST FROM THE EXISTING FRUITLAND COAL PERFORATIONS FROM 703' TO 720', TO DEMONSTRATE VIABILITY OF THE FRUITLAND COAL. THE WELL WILL BE SHUT-IN FOLLOWING THE PRODUCTION TEST.

BLM AND NMOCD WILL BE NOTIFIED 48 HOURS PRIOR TO PRODUCTION TEST BEING PERFORMED TO FACILITATE WITNESS PRODUCTION WILL OCCUR FOR A MINIMUM OF 24 HOURS.

PRODUCTION TEST WILL BE PERFORMED PRIOR TO MAY 15, 2017 - GRANTING A THIRTY (30) DAY TIME EXTENSION DUE TO ADVERSE ROAD CONDITIONS

OIL AND GAS DIST. 3  
APR 14 2017

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

THOMAS E. MULLINS tom.mullins@synergyoperating.com

Title ENGINEERING MANAGER

Signature

Date APRIL 10, 2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

William Tambekou

Title Petroleum Engineer

Date 4/11/2017

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office FFD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS