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APR 05 2017

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.Farmington Field Office
Bureau of Land Management5. Lease Serial No.
NMNM 6682

6. If Indian, Allottee or Tribe Name

N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well☐ Gas Well☐ Other

OIL CONS. DIV DIST. 3

2. Name of Operator

Encana Oil & Gas (USA) Inc.

3a. Address

370 17th Street, Suite 1700
Denver, CO 80202

3b. Phone No. (include area code)

(720) 876-5331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 1433' FSL and 769' FWL Section 34, T23N, R7W
BHL: 815' FSL and 925' FWL Section 28, T23N, R7W

7. If Unit of CA/Agreement, Name and/or No.

NMNM 135229X

8. Well Name and No.

North Alamito Unit 307H

9. API Well No.

30-043-21297

10. Field and Pool or Exploratory Area

Alamito Mancos N (OIL)

11. Country or Parish, State

Sandoval County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other Intermediate casing/
cement

- Amended

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Set intermediate casing on 03/22/17. Gelled freshwater mud system

Hole diameter: 8.75"; Casing Diameter: 7"; Casing Weight & Grade: 26ppf J55. Depth of 8.75" hole from 0-5 400' (KB) TVD/MVD. Intermediate casing set from surface to 5,323' (KB) MD. Top of float collar at 5,276' (KB) MD. TOC at surface and BOC at 5,323' (KB) MD.

BOP tested 03/17/2017 to 250# low/3,000# high for the rams and choke manifold, and 250# low, 2,100# high for the annular. Tested for 10 minutes, no pressure drop. Tested surface casing on 03/17/17 to 1500 psi for 30 minutes, no pressure drop. ✓

Stage 1 Lead: Cement pumped 03/22/17 695 sks Extended Class G w/ 6% BWOC bentonite + 2.5 lbs/sk Kol-Seal +0.125 lb/sk Poly-flake. Mixed at 12.3 ppg. Yield 1.95 ft³/sk

Stage 1 Tail: Cement pumped 03/22/17 250 sks Extended Class G w/ 1% BWOC bentonite + 0.3% BWOC Halad-567 + 0.2% BWOC Versaset + 0.05% SA-1015. Mixed at 13.5 ppg. Yield 1.31 ft³/sk. 153 bbls cement return to surface. WOC 8 hrs.

Tested intermediate casing 03/23/17 to 1,500# for 30 minutes. No pressure drop. ✓

Started drilling out cement on 03/24/17 ✓

ACCEPTED FOR RECORD

APR 11 2017

FARMINGTON FIELD OFFICE

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Holly Hill

Title Senior Regulatory Analyst

Signature

Holly Hill

Date

03/31/2017

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Intermediate casing/ cement
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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OIL CONS. DIV DIST. 3

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FARMINGTON FIELD OFFICE

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Holly Hill

Title Senior Regulatory Analyst

Signature

Date

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NMOCD